

**SAGE GEOTECH INC.**

P.O. Box 1211  
818 Taughenbaugh Blvd., Suite 105  
Rifle, CO 81650  
Phone 970/625-2445  
Fax 970/625-2448

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October 9, 2003

TCC Royalty Corporation  
14550 E. Easter Ave., Suite 1000  
Englewood, CO 80112-9272

Dear Mr. Tedesco:

Sage Geotech Inc. is serving as the local agent for Cliffs Synfuel Corp., the owner of lands in Uintah County, Utah. Cliffs Synfuel has leased certain lands to TCC Royalty for oil and gas exploration.

Cliffs Synfuel Corp and TCC Royalty have a surface use agreement for each drill site that TCC has spotted on the Cliffs Synfuel lands. TCC is authorized to represent the same to agencies during the permitting process for each well site..

Very truly yours,



Gary D. Aho  
President  
Agent for Cliffs Synfuel Corp.

**SAGE GEOTECH INC.**

P.O. Box 1211

818 Taughenbaugh Blvd., Suite 105

Rifle, CO 81650

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October 9, 2003

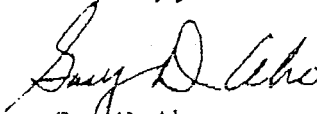
TCC Royalty Corporation  
14550 E. Easter Ave., Suite 1000  
Englewood, CO 80112-9272

Dear Mr. Tedesco:

Sage Geotech Inc. is serving as the local agent for Cliffs Synfuel Corp., the owner of lands in Uintah County, Utah. Cliffs Synfuel has leased certain lands to TCC Royalty for oil and gas exploration.

Cliffs Synfuel Corp. waives the requirement or need to perform archeological surveys on any of its lands prior to constructing drill sites, laying pipelines or similar work associated with TCC's exploration activities.

Very truly yours,



Gary D. Aho

President

Agent for Cliffs Synfuel Corp.

**SAGE GEOTECH INC.**

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818 Taughenbaugh Blvd., Suite 105  
Rifle, CO 81650  
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October 9, 2003

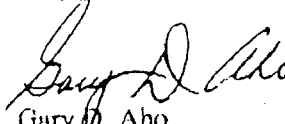
TCC Royalty Corporation  
14550 E. Easter Ave., Suite 1000  
Englewood, CO 80112-9272

Dear Mr. Tedesco:

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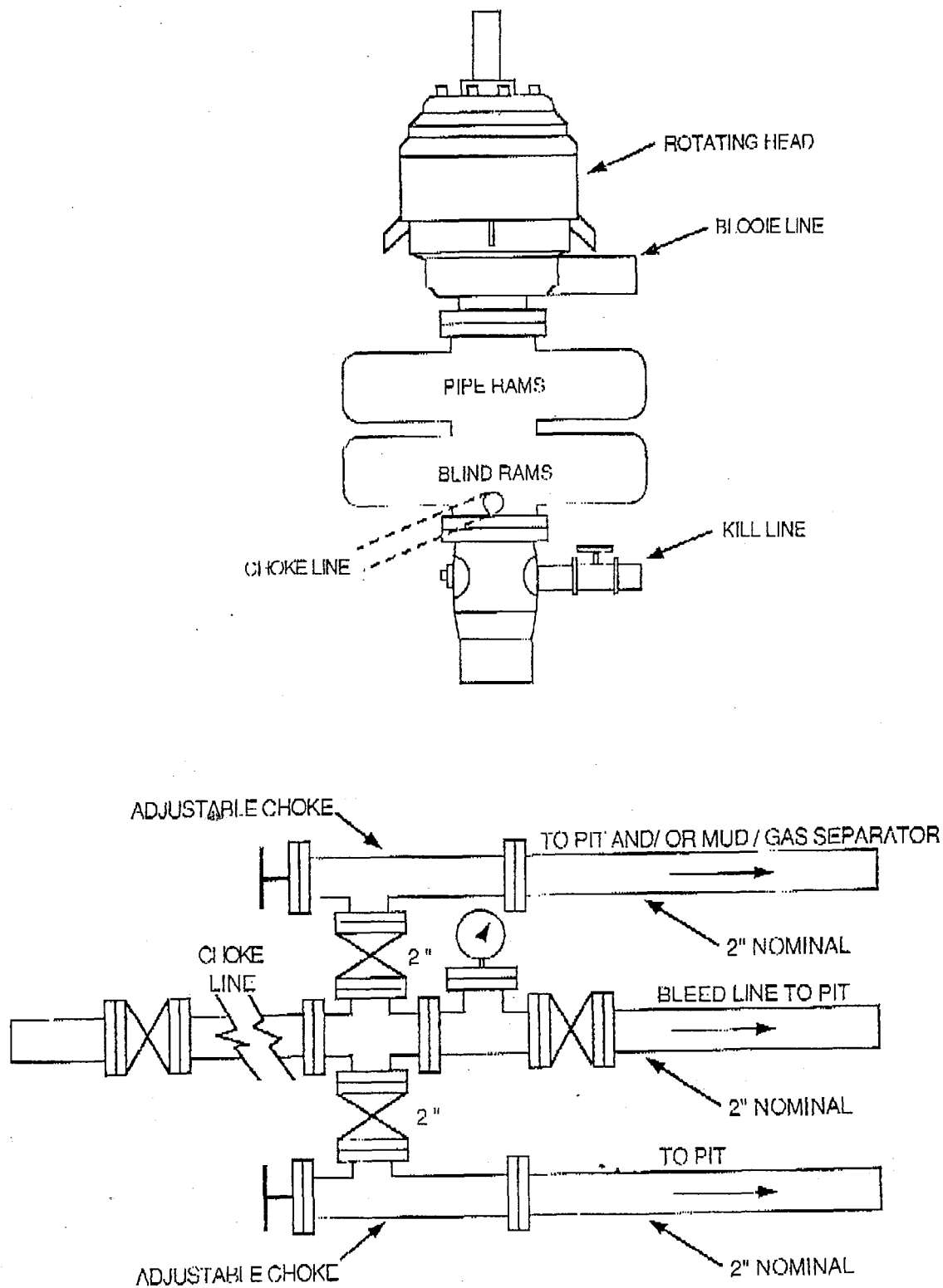
Cliffs Synfuel Corp owns a permitted water well in the SW/4 Section 22, Township 11 South, Range 25 East, Uintah County, Utah. Cliffs has authorized TCC Royalty to use water from the well for exploration drilling and related activities. Cliffs and TCC will sign an agreement on the use of the well but for the time being TCC has full access and rights to use the well and may represent the same to agencies.

Very truly yours,



Gary D. Aho  
President  
Agent for Cliffs Synfuel Corp.

**2M SYSTEM**  
**BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS**  
**900 SERIES MINIMUM**  
**2000# psi W.P.**  
**BOP 6" X 3000 PSI or 10" X 3000 PSI**



# TCC ROYALTY CORPORATION

October 17, 2003

Mr. Brad Hill  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

RE: Quest #15-21L  
SW SE of Section 21 T11S R25E  
Uintah County, Utah

Dear Mr. Hill:

TCC is submitting for Utah Division of Oil & Gas and Mining review and approval Form 5 and associated documents for the above captioned location. The enclosed documents are:

- 1) Form 5
- 2) Waiver of archeological investigation by Sage Geotech, agent for Cliffs Synfuels
- 3) Use of water from a well under permit no. 1639 has been granted by Sage Geotech, agent for Cliffs Synfuels.
- 4) A copy of TCC's lease with Cliff Synfuels
- 5) A copy of a letter from Sage Geotech, agent for Cliffs Synfuel indicating TCC and Cliffs have a surface use agreement
- 6) Bond - TCC has a blanket bond on file with the State of Utah.
- 7) A surveyors plat
- 8) A proposed drilling program.
- 9) A copy of the blow out preventor diagram that will be used by the workover rig.

The geologic tops:

- 1) Green River - surface
- 2) Top of Wasatch - 1374' from surface, 4306' subsurface
- 3) Top of Ohio Creek - 2300' from surface, 3380' subsurface
- 4) Total Depth - 2350'

Page 2  
October 17, 2003

Other water, oil, gas and other mineral zones. All freshwater zones in the Green River will be cased behind either surface casing or production (if the well encounters commercial gas). The well surface location is located below any oil shale beds found in the Green River. Based on the results of the Quest 16-21 immediately to the west there does not seem to be any oil zones between surface and the proposed depth of 2,300'.

No hydrogen sulfide is expected based on the previous results of this well when drilled by Dominion and the three adjacent wells operated by TCC in the Kicker Field. Those wells are the Quest 16-21, Quest 1-22 and Quest 6-28.

Pressures may vary from 800 to 900 lbs initial pressure as seen in the Quest 6-28 or 1300 lbs as seen in the Quest 1-22 and Quest 16-21.

We do not anticipate any coring or drillstem tests. We do not plan to go below the top of the Ohio Creek at 2,100 feet.

We would like to permit this well as soon as possible, please call me if you have any questions. We would also like all data from this well to remain confidential. Thank you.

Sincerely,



Steven A. Tedesco

SAT\ctt  
Enclosures

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**TCC ROYALTY CORPORATION**

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October 17, 2003

Ms. Diana Whitney  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

RECEIVED  
OCT 23 2003  
DIVISION OF OIL & GAS

RE: Quest #2-28  
Quest #4-27  
Quest #13-22  
~~Quest #15-21~~ Quest #15-21 L  
Uintah County, Utah

Dear Ms. Whitney:

Please find enclosed two copies of Permit applications and associated information as required by Utah Division of Oil Gas & Mining. I found an omission on each of my previous submission for three of the permit applications.

Please call me if you have any questions or need additional information. Thank you.

Sincerely,



Steven A. Tedesco

SAT\ctt  
Enclosures

001

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 3

AMENDED REPORT ☐  
 (highlight changes)

**APPLICATION FOR PERMIT TO DRILL**

5. MINERAL LEASE NO: FEE 6. SURFACE: FEE

1A. TYPE OF WORK: DRILL ☒ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

8. TYPE OF WELL: OIL ☐ GAS ☒ OTHER \_\_\_\_\_ SINGLE ZONE ☐ MULTIPLE ZONE ☒

8. UNIT or CA AGREEMENT NAME:  
N/A

2. NAME OF OPERATOR:  
TCC Royalty Corporation

9. WELL NAME and NUMBER:  
Quest 15-21L

3. ADDRESS OF OPERATOR:  
14550 E Easter Ave #1000 Englewood, CO 80112

PHONE NUMBER:  
303 617 7242

10. FIELD AND POOL, OR WILDCAT:  
Kicker Field

4. LOCATION OF WELL (FOOTAGES)  
 AT SURFACE: 1987' fsl 515' fsl 4411693Y 39.84192  
 AT PROPOSED PRODUCING ZONE: same 660837X -109.12021

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
Sec 21 SW SE  
T11S R25E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:  
Vernal, UT is 66 miles to the north

12. COUNTY:  
Uintah

13. STATE:  
UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)  
620'

16. NUMBER OF ACRES IN LEASE:  
240

17. NUMBER OF ACRES ASSIGNED TO THIS WELL:  
40

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)  
1327' to the east

19. PROPOSED DEPTH:  
2350'

20. BOND DESCRIPTION:  
Blanket Bond

21. ELEVATIONS (SHOW WHETHER OF, RT, GR, ETC.):

22. APPROXIMATE DATE WORK WILL START:

23. ESTIMATED DURATION:  
Seven Days

24. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
|--------------|---|---------------|---|
| 10 3/4"      | J55 24#/ft 8 5/8"                       | 500'          | 50-50 Poz 1.55 cf/sx cu ft. cement 112.27 sacks |
|              |   |               | cement, 50% excess 168.4                        |
| 6 1/4"       | J55 10.5 #/ft. 4 1/2"                   | 2,350'        | G Class 749 sacks                               |
|              |   |               |   |
|              |   |               |   |
|              |   |               |   |
|              |   |               |   |

**RECEIVED****OCT 23 2003**

25. **ATTACHMENTS**

DIV. OF OIL, GAS &amp; MINING

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER  
☒ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

☒ COMPLETE DRILLING PLAN  
☒ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Steven A. Tedesco

TITLE Vice President

SIGNATURE [Signature]

DATE October 22, 2003

(This space for State use only)

API NUMBER ASSIGNED: 43-047-35297

APPROVAL:

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**

Date: 11-13-03  
 By: [Signature]

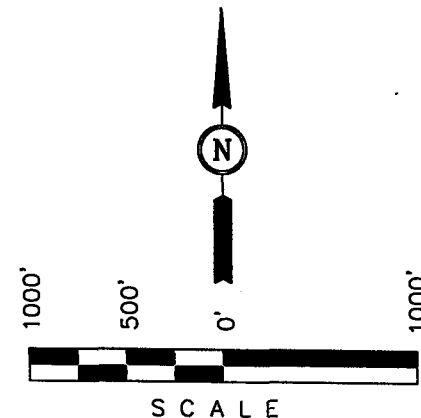
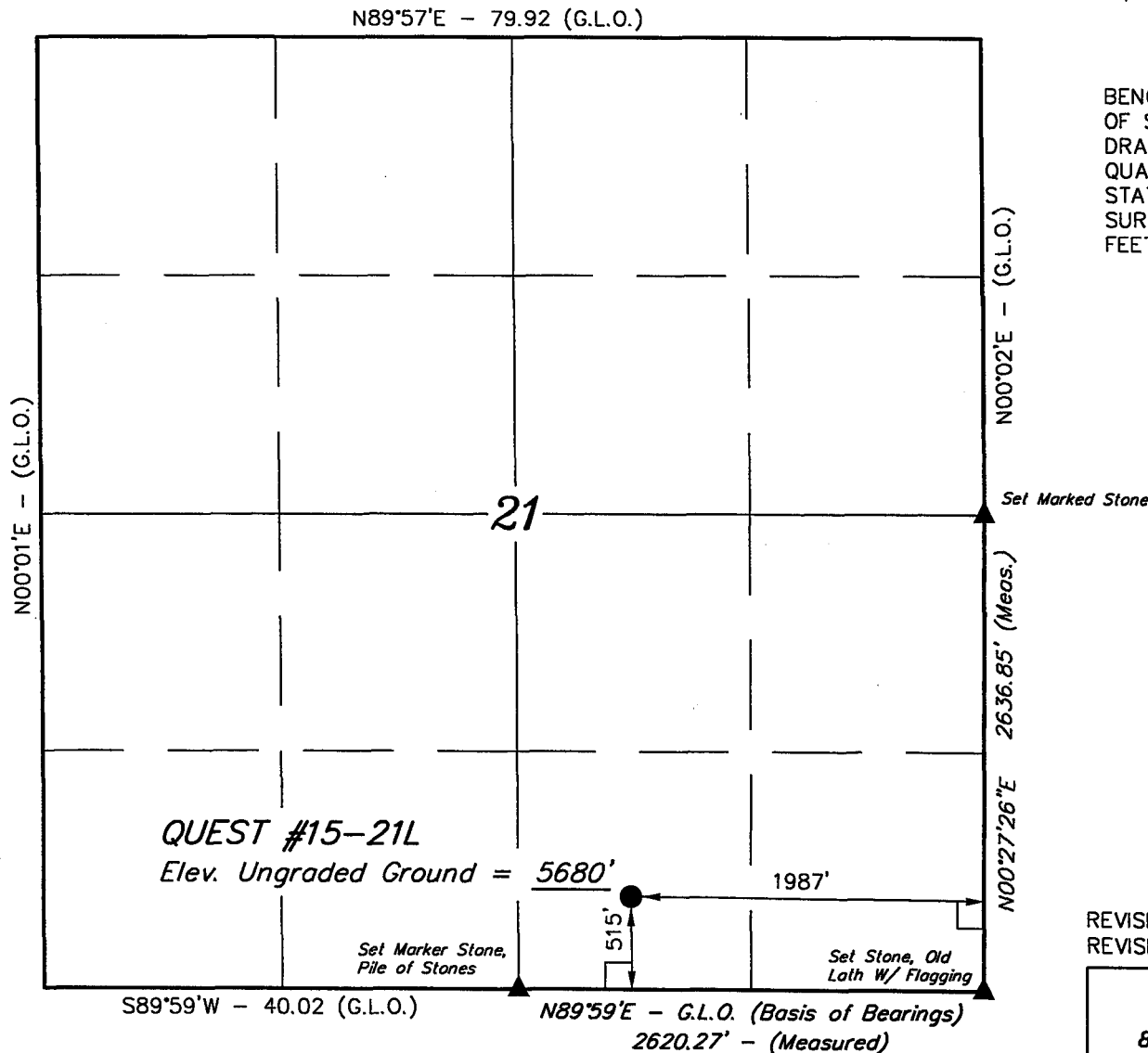
**T11S, R25E, S.L.B.&M.**

**TCC ROYALTY CORP.**

Well location, QUEST #15-21L, located as shown in the SW 1/4 SE 1/4 of Section 21, T11S, R25E, S.L.B.&M. Uintah County Utah.

**BASIS OF ELEVATION**

BENCH MARK (V61) LOCATED NEAR ROAD IN THE SE 1/4 OF SECTION 21, T11S, R25E, S.L.B.&M. TAKEN FROM THE DRAGON QUADRANGLE, UTAH-COLORADO, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5590 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. Kay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

REVISED: 10-6-03 C.G.  
REVISED: 10-1-03 C.G.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°50'30"  
LONGITUDE = 109°07'12"

|                           |                            |                         |
|---------------------------|----------------------------|-------------------------|
| SCALE<br>1" = 1000'       | DATE SURVEYED:<br>03-28-01 | DATE DRAWN:<br>03-29-01 |
| PARTY<br>D.K. G.S. D.R.B. | REFERENCES<br>G.L.O. PLAT  |                         |
| WEATHER<br>COLD           | FILE<br>TCC ROYALTY CORP.  |                         |

**DRILLING PLAN  
(ABBREVIATED)  
Quest 15-21L  
Uintah County, Utah  
10/17/03  
Steven Tedesco**

- 1) PU a 10 3/4" bit and 6" drill collars, drill to 500 feet with fresh water and or spud mud. Circulate and condition hole.
- 2) PU the following casing and cementing equipment:
  - a. Guide Shoe for 8 5/8" casing
  - b. 1 joint of 8 5/8", 24.4 ppf, J55 casing with centralizer and stop ring in center of joint.
  - c. Float collar for 8 5/8" casing
  - d. 8 5/8", 24.4 24.4 ppf, J55 casing to surface with centralizers every other joint.
  - e. Cementing head
- 3) Cement with 50-50 pozmix (1.55 cu ft./sk yield) and additives as necessary to bring cement to surface, estimated using hole diameter plus 50% excess. WOC minimum of 8 hours.
- 4) Cut off surface casing and weld on 8 5/8", 3M casing head. NU 3M BOPE, Pressure test same to 500 psig and 3000 psig. BOPE will include:
  - a. Blind Ram
  - b. Pipe ram
  - c. Rotating head for 750 psig surface pressure
  - d. 3M choke manifold.
- 5) PU 6 1/4" bit and drill collars. Drill out of casing shoe with fresh water. Drill to 2400' TD using 4% KCL water/polymer. Take surveys per State of Utah requirements, or as deviation dictates.
- 6) At TD run GR\DIL\FDC\CNL\caliper log suite from TD to base of surface casing.
- 7) PU the following casing and cementing equipment:
  - a. Guide shoe for 4 1/2" casing.
  - b. 1 joint of 4 1/2", 10.5 ppf, J55 casing with centralizers and stop ring in center of joint.
  - c. Float collar for 4 1/2" casing
  - d. 4 1/2", 10.5 ppf, J55 casing to surface with centralizers across every prospective interval.
  - e. Cementing head.
- 8) Cement with Class G neat (1.2 cu ft./sk yield) to surface using caliper log plus 10%. Reciprocate pipe if possible.
- 9) Land casing as cemented (full tension). Cut off and install tubing head and valve. RDMORT. Prepare to complete well.

# TCC ROYALTY CORP.

## QUESTAR #15-21L

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 21, T11S, R25E, S.L.B.&M.

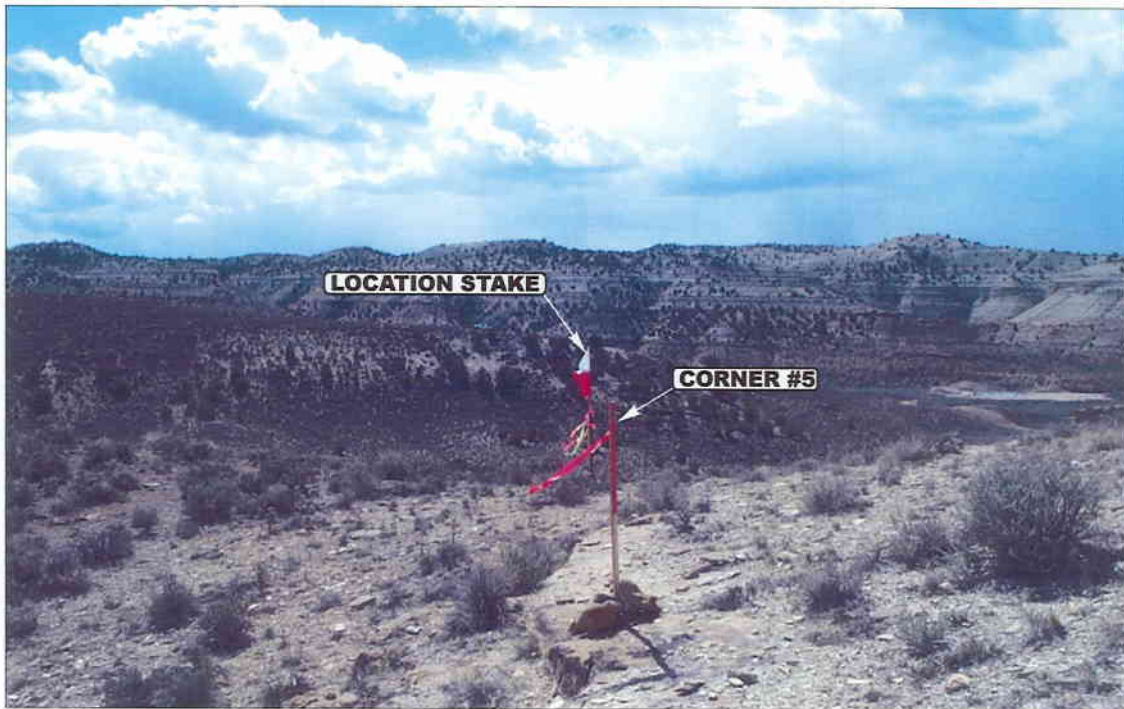


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**3** **29** **01**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: G.S.

DRAWN BY: P.M.

REVISED: 10-06-03

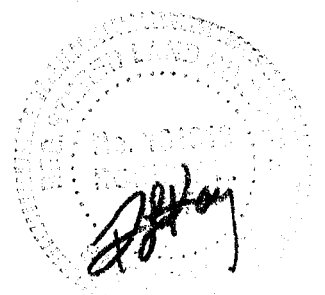
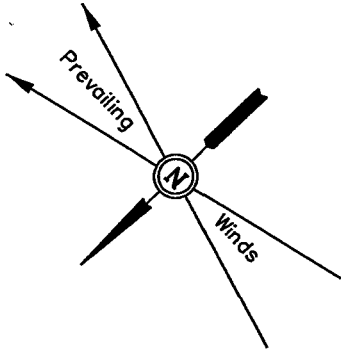
# TCC ROYALTY CORP.

## LOCATION LAYOUT FOR

QUEST #15-21L

SECTION 21, T11S, R25E, S.L.B.&M.

515' FSL 1987' FEL



SCALE: 1" = 50'

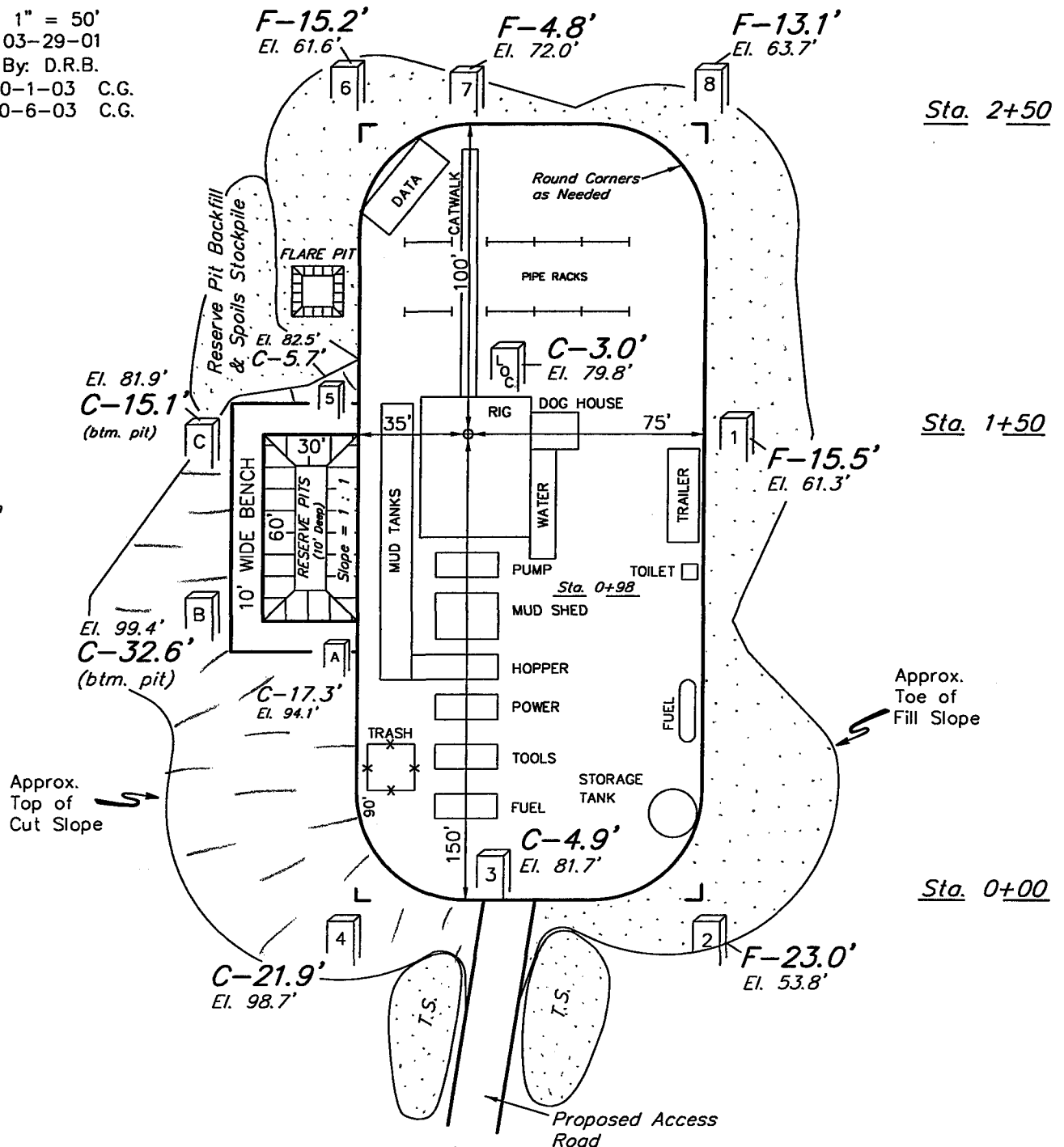
DATE: 03-29-01

Drawn By: D.R.B.

Revised: 10-1-03 C.G.

Revised: 10-6-03 C.G.

Pit Capacity With  
2' of Freeboard  
is 1,260 Bbls. ±



Elev. Ungraded Ground at Location Stake = 5679.8'

Elev. Graded Ground at Location Stake = 5676.8'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

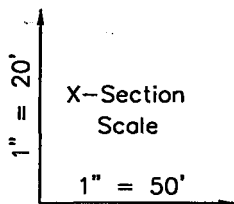
# TCC ROYALTY CORP.

## TYPICAL CROSS SECTIONS FOR

QUEST #15-21L

SECTION 21, T11S, R25E, S.L.B.&M.

515' FSL 1987' FEL

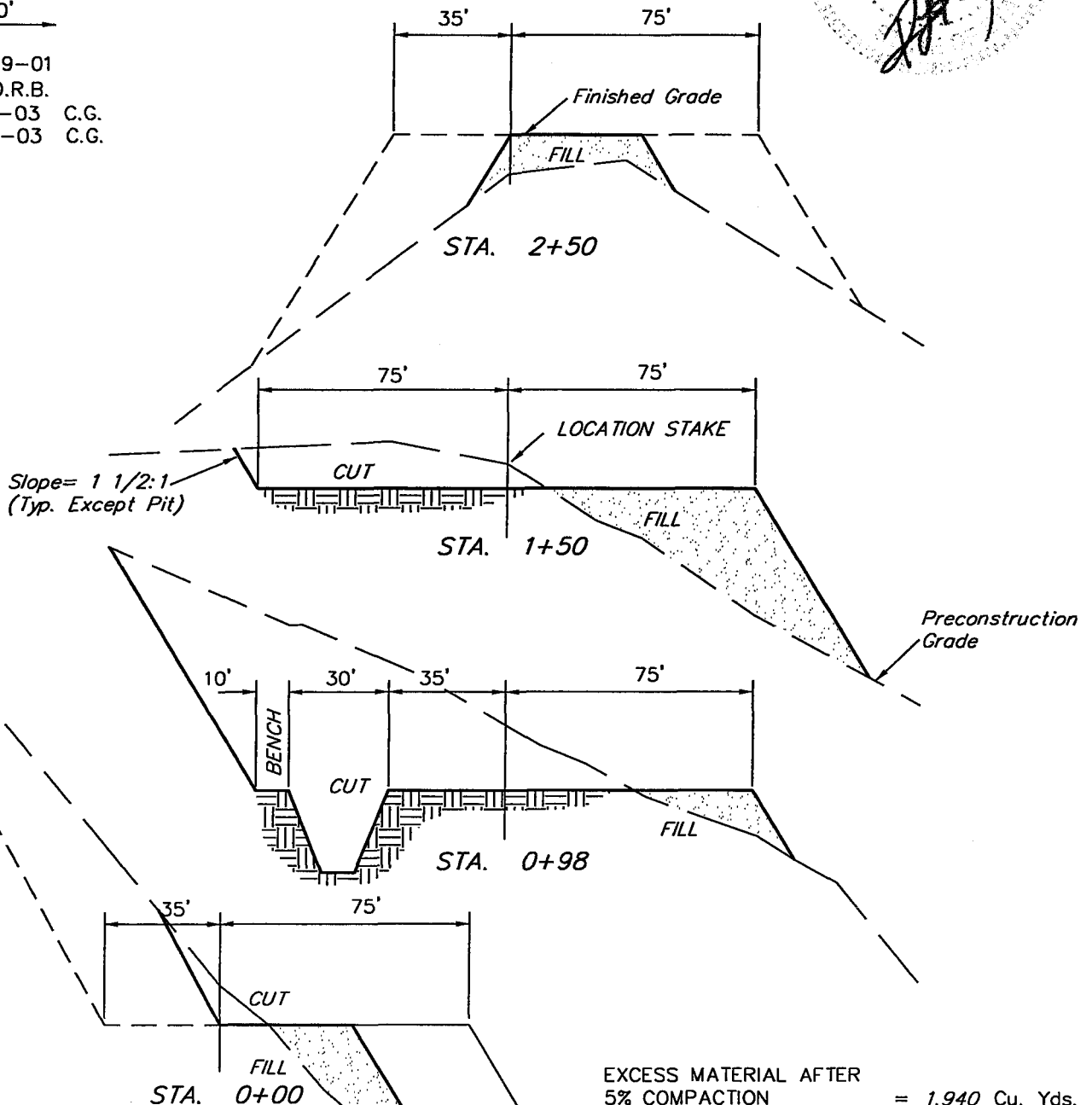


DATE: 03-29-01

Drawn By: D.R.B.

Revised: 10-1-03 C.G.

Revised: 10-6-03 C.G.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### APPROXIMATE YARDAGES

#### CUT

(6") Topsoil Stripping = 570 Cu. Yds.

Remaining Location = 7,900 Cu. Yds.

TOTAL CUT = 8,470 CU.YDS.

FILL = 6,200 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION

= 1,940 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.)

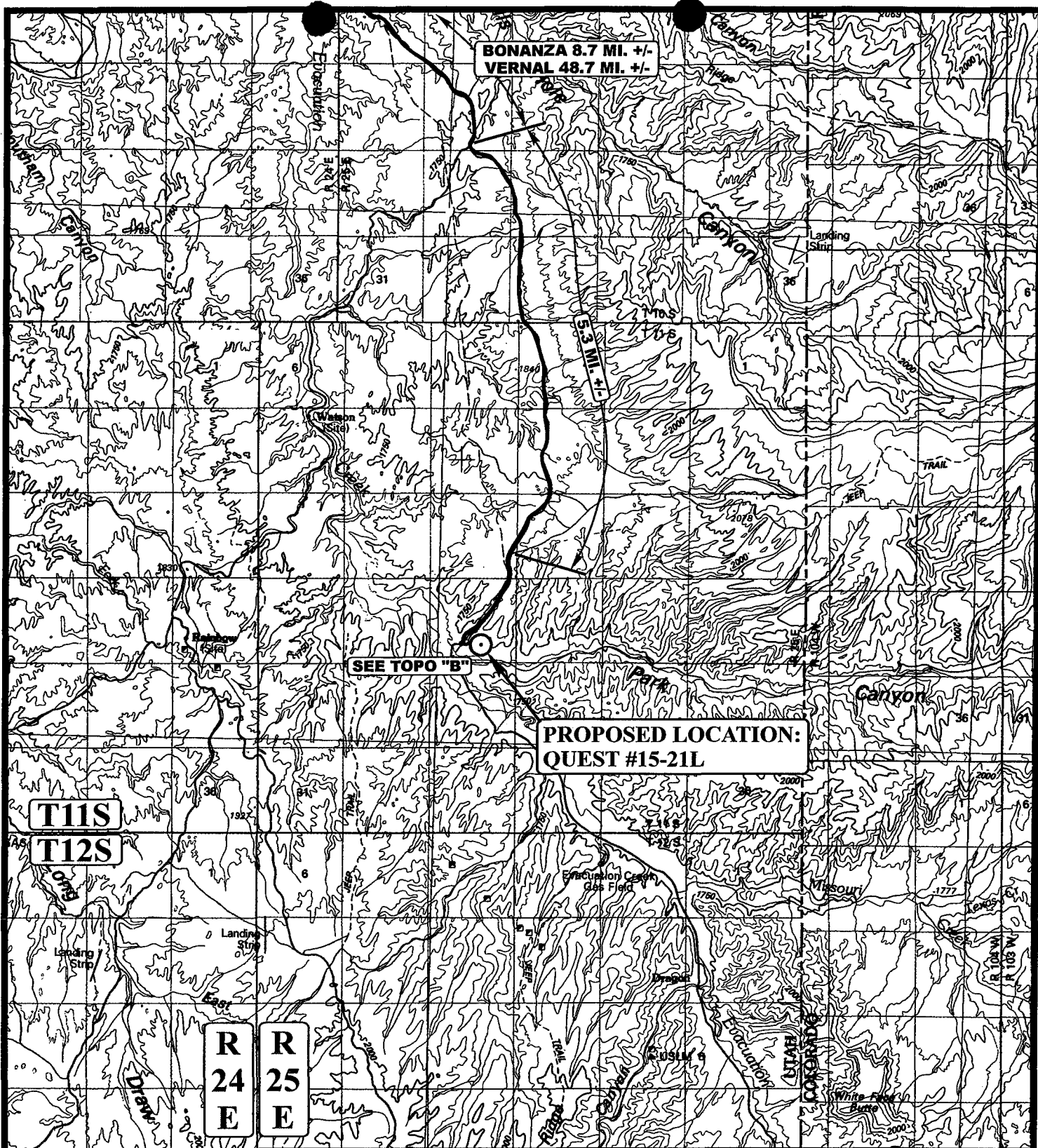
= 760 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation)

= 1,180 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# **LEGEND:**

○ PROPOSED LOCATION



## **TCC ROYALTY CORP.**

**QUEST #15-21L**  
**SECTION 21, T11S, R25E, S.L.B.&M.**  
**515' FSL 1987' FEL**



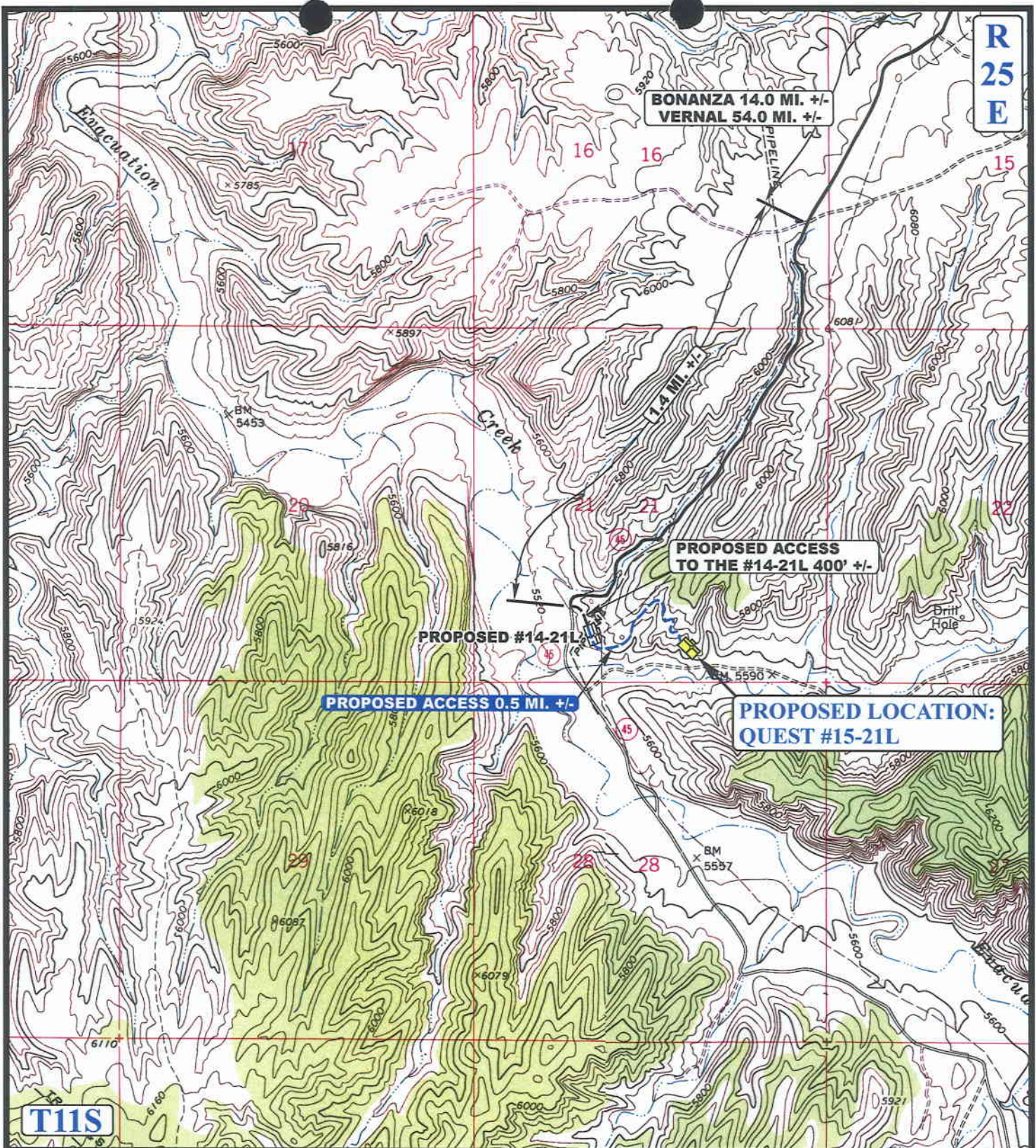
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**3 29 01**  
 MONTH DAY YEAR

**SCALE: 1:100,000** **DRAWN BY: P.M.** **REVISED: 10-06-03**





**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**3 29 01**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 10-06-03

**B  
TOPO**

## OIL AND GAS LEASE

Entry 2003007054  
Book 854 Page 641

THIS AGREEMENT, made effective as to the 1st day of September, 2003, between CLIFFS SYNFUEL CORP., a Utah Corporation, P.O. Box 1211, Rifle, Colorado 81650, as Lessor, and TCC RYOALTY CORP., a Colorado Corporation, 14550 East Easter Ave., Ste 1000, Englewood, CO 80112, as Lessee:

### WITNESSETH THAT:

#### I. LEASED INTEREST

Lessor, in consideration of Ten Dollars (\$10.00) and other good and valuable consideration in hand paid, the receipt of which is hereby acknowledged, of the royalties herein provided, and of the agreements of Lessee herein contained, does hereby grant, lease and let exclusively unto Lessee for the purposes of investigating, exploring, drilling for, and producing only the Lessor's oil and/or gas and/or coalbed methane interests in the following described land (herein sometimes called "leased premises") in the County of Uintah, State of Utah to wit:

Township 11 South. Range 25 East. SLM  
Section 21: SWSE, N/2SW/4, SESW,  
Section 28: W/2NE

Entry 2003007054  
Book 854 Page 641-650 \$29.00  
08-SEP-03 02:37  
RANDY SIMMONS  
RECORDER, UTAH COUNTY, UTAH  
TCC RYOALTY CORP 80112-4272  
14550 E EASTER AVE #1000 ENGLEWOOD CO  
DEPUTY

Containing 240.00 acres, more or less. The acreage may be less beyond the Primary Term (Articles VI and XVI). It is expressly understood that the lease does not include the right to mine, process or treat the oil shale beds of the Parachute Creek Member of the Green River Formation.

Lessee shall also have the right on the leased premises to lay pipelines, build roads, tanks, power stations, telephone lines, and other structures thereto to produce, save, take care of, treat, transport and own said products, subject to the rights of the surface owner or owners of the leased premises. Whenever Lessor is also surface owner, Lessor and Lessee shall also sign a Right-Of Way and surface damage agreement for each well site, using the template attached as Exhibit B.

#### II. TERM

Subject to the other provisions herein contained, this lease shall be for a term of One (1) year from September 1st, 2003 (called "primary term") and so long thereafter as oil and/or gas is produced in paying quantities from the leased premises or lands pooled therewith, or as long as drilling operations are prosecuted thereon as hereinafter provided. As used herein, paying quantities shall mean production of oil and/or gas in quantities sufficient to yield a return in excess of operating costs. Refer to Articles VI and XVI for lands under lease beyond primary term.

#### III. PAID-UP LEASE

This is a paid-up lease. In consideration of an up front cash payment, the receipt of which is hereby acknowledged, Lessor agrees that Lessee shall not be obligated to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered. It is hereby acknowledged that the up front cash payment referenced herein is the consideration paid by Lessee to Lessor for the rights and privileges granted under this lease and shall not be recoverable by Lessee out of any royalties or other payments that may become due and payable to Lessor under the terms of this lease.

#### IV. ROYALTIES

The royalties reserved by Lessor, and which shall be paid by Lessee, are:

- A. On oil, an equal three-sixteenths (3/16ths) of the fair market value (or value received, whichever is greater) of oil at the well or delivered into a pipeline.
- B. On gas, including casinghead gas and other gaseous substances produced from said lands and sold or used off the premises, Lessor shall be entitled to receive as royalties thereon three-sixteenths (3/16ths) of the market value thereof computed in the following manner:
  1. Three-sixteenths (3/16ths) of the gross market value in the field of all condensate, distillate, natural gasoline and other liquid hydrocarbons separated or extracted from such gas by the use of conventional type separator or separators at or near the well; and
  2. Three-sixteenths (3/16ths) of the gross market value at the plant of all condensate, distillate, natural gasoline, butanes, propanes and other liquid hydrocarbons separated, extracted or processed from such gas by or through a recycling plant, gasoline plant or processing plant other than a recycling plant there shall first be deducted from the value of each gallon of liquid hydrocarbons separated, extracted or processed the fair and reasonable cost of such operations; and
  3. Three-sixteenths (3/16ths) of the gross price received by Lessee for any and all gas or residue remaining after any such separation, extraction or processing operations.
- C. Any royalties due under the terms of this lease shall be paid or tendered to Lessor by Lessee (or someone in its behalf) within sixty (60) days after the end of each calendar month in which the oil and/or

gas is sold. Such royalties shall be paid or tendered to Lessor at the address first set forth above. All payments or tenders may be made by cash or check, mailed or delivered on or before the expiration of such sixty (60) day period and the depositing of such cash or check in any post office, addressed to Lessor, on or before the end of said sixty (60) day period shall be deemed payment or tender as herein provided.

D. Lessee, or its designee, shall keep a true and correct record of all oil and gas produced, removed, sold or used from the leased premises and Lessor at all reasonable times shall have the right to audit and inspect same fully and completely. Any such audit or inspection conducted by Lessor shall be at Lessor's sole cost and expense. All payments or tenders made by Lessee to Lessor for earned royalties shall be conclusive and final two (2) years after the date of such payment or tender and shall no longer be subject to audit or inspection under the terms of this provision.

#### **V. LEASE HELD BY PRODUCTION**

If at the expiration of the primary term of this lease, oil or gas is not being produced in paying quantities on the above described leased premises but Lessee is then engaged in drilling operations thereon or lands pooled or unitized therewith, this lease shall remain in full force and effect so long as said drilling operations are diligently prosecuted, with no cessation of more than one hundred twenty (120) consecutive days, and, if said drilling operations result in production of oil or gas, this lease shall remain in force so long thereafter as oil or gas is produced in paying quantities from said land, subject to the applicable drillsite spacing unit and restrictions in Article VI. In the event any well drilled pursuant to this paragraph is completed as a dry hole, Lessee may continue this lease in force and effect as to all lands covered hereby so long as drilling operations are being conducted continuously upon the leased premises until production is so established. For purposes of this lease "drilling operations" shall be deemed to include operations for the drilling of a new well or deepening of an existing well conducted in an effort to obtain or re-establish production of oil or gas; and as used in this paragraph "continuously" shall have the same meaning as set forth in paragraph VI below

#### **VI. LEASE PARTIALLY HELD BY PRODUCTION**

In the event the term of this lease is extended beyond the primary term by production, said term shall be extended only as to those lands allocated, by governmental authority or regulation, to the spacing unit around each producing well and lessee shall promptly surrender the lease as to those lands which are not held by production; provided, however, Lessee may continue this lease in force and effect as to all lands covered hereby so long as drilling operations are being conducted continuously upon the leased premises (Article V). For the purposes hereof, "continuously" shall mean that no more than one hundred twenty (120) days between the completion or abandonment of one well and the commencement of drilling on another. Drilling operations shall not be deemed to have commenced until the actual spudding of a well. For purposes hereof, the drillsite spacing unit for a producing oil well shall be deemed to be forty (40) acres and the drillsite spacing unit for a producing gas well shall be deemed to be one hundred sixty (160) acres, or the spacing unit fixed by the authorized agency for the State of Utah, whichever is the greater.

#### **VII. OFFSET WELLS**

In the event a well producing oil and /or gas should be brought in on adjacent lands and draining the leased premises, Lessee agrees to drill such offset well as a prudent Operator would drill under the same or similar circumstances.

#### **VIII. PIPELINE BURIAL**

When required by Lessor, Lessee will bury all pipelines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said lands without the surface owner's prior, written consent. Whenever Lessor is also the surface owner, Lessor and Lessee shall also sign a Right-Of-Way and Easement Agreement for all pipelines crossing Lessor's surface lands.

#### **IX. DESIGNATED OIL SHALE AREA**

Lessee agrees to abide by any present and future directives, policies, position statements, laws or regulations of the State of Utah or the federal government (or any agency thereof) designed to protect either coal seams or oil shale deposits, including but not limited to those specific rules set forth in the General Rules and Regulations of the Utah Board of Oil, Gas and Mining, as amended, pertaining to such matters. Lessee acknowledges that the leased premises under this agreement were designated as an "Oil Shale Area" on June 8, 2001 and Lessee hereby agrees to follow the Board's procedure for wells drilled in designated "Oil Shale Areas" as set forth in the aforementioned General Rules and Regulations.

**X.  
TRANSFER OF LEASE**

This lease shall not be subleased, or assigned, nor the rights hereunder transferred in any manner without the prior written consent of Lessor, which consent shall not be unreasonably withheld. No change or division in ownership of the lands, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until forty-five (45) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing the same. In the event of subletting or assignment hereof in whole or in part, if consent to sublet or assign is granted, the express and implied covenants hereof shall extend to the sub lessees, successors and assigns of Lessor and Lessee and the liability for breach of any obligation hereunder shall rest exclusively upon the such assignee or sublessee of this lease, or portion thereof, who commits the breach.

**XI.  
PAYMENT IN LIEU OF PRODUCTION**

If a well capable of producing oil, gas or gas and gas-condensate in paying quantities located on the leased premises (or on acreage pooled or unitized therewith for the drilling or operation of such well) is at any time shut in and no oil, gas or gas-condensate there from is sold or used off the premises for the manufacture of gasoline or other products, such shut-in-well shall be deemed to be a well on the leased premises producing gas in paying quantities and this lease will continue in force during all of the time or times while such well is so shut in, whether before or after the expiration of the primary term hereof. Lessee shall be obligated to pay or tender to Lessor within 45 days after the expiration of each period of one year in length (annual period) during which such well is so shut-in, as royalty, an amount equal to Two Dollar (\$2.00) per net mineral acre then covered by this lease allocated to such well (eg: drillsite spacing unit) as of the end of such annual period; provided that if oil, gas or gas-condensate from such well is sold, or used as aforesaid, before the end of any such annual period Lessee shall not be obligated to pay or tender, for that particular annual period, said sum of money. Such payment shall be deemed a royalty under all provisions of this lease. Lessee shall use reasonable diligence to market oil, gas or gas-condensate capable of being produced from such shut-in well but shall be under no obligation to market such products under terms, conditions or circumstances which, in Lessee's judgement exercised in good faith, are unsatisfactory. After the primary term hereof, the terms of this paragraph shall in no event extend Lessee's rights under this lease for more than three (3) consecutive years unless the circumstances resulting in such well being shut in are beyond the reasonable control of Lessee as set forth in Article XXII; provided however that at the end of any such three (3) year period, Lessee may extend the provisions of this paragraph for up to an additional three (3) consecutive years by making like royalty payments on the basis of six dollars (\$6.00) per net mineral acre then covered by this lease and allocated to such well.

**XII.  
NO WARRANTY OF TITLE**

This lease is made without warranty of title, either express or implied; however, it is agreed that if Lessor owns a less interest in the leased premises than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the Lessor only in the proportion that Lessor's interest bears to the whole and undivided fee.

**XIII.  
DATA TRANSFER**

Lessee agrees to furnish to Lessor as to each well drilled on the leased premises by Lessee, the well information as set forth on Exhibit "A" attached hereto and made a part hereof, which information shall be for the sole use of Lessor and shall not be released by Lessor to any third party without the prior written consent of Lessee so long as this lease is in effect. Lessor, at its sole risk and expense, shall have free access to the premises and to the derrick floor of each well drilled on the leased premises.

**XIV.  
RIGHT OF LESSOR TO PURCHASE LIQUID PRODUCTION**

Lessor hereby reserves the continuing right and option to purchase the oil and/or other liquid hydrocarbons (including condensate, distillate and other liquids recovered from the well stream by normal lease separation methods) which may be produced and saved from the leased premises and which are attributable to Lessor's mineral interest covered by this lease. The price to be paid therefore shall be Lessee's posted price applicable thereto for the particular field or the average price paid for such oil and/or liquid hydrocarbons of the same grade and gravity by other purchasers in the field, whichever is the greater. The failure of Lessor to exercise said right and option shall not be held a waiver of the privilege to do so at any later time and such right and option may be exercised from time to time by the giving of thirty (30) days notice in writing of the election to so purchase. If Lessor exercises its option and right to purchase oil or condensate from any and all producing wells operated by the Lessee it shall indemnify Lessee against all losses, costs, claims, liabilities, litigation, demands, damages and expenses (including all attorney fees) resulting from the actions of Lessor's agents, employees and contractors and/or Lessee's need to exit other sales contracts or legal obligations. Lessor's right to purchase is subject to Lessor bearing the sole cost and expenses of equipment necessary to safely transport and

accurately measure any gas produced from any and all wellbores operated by Lessee subject to this lease. Lessor's operations will adhere and comply to all governing rules and regulations of the State of Utah and Federal regulations and acceptable petroleum industry practices..

**XV.  
RIGHT OF LESSOR TO PURCHASE GAS PROPERTIES**

Lessor hereby reserves the preferential right and option, to be exercised from time to time as hereinafter set forth, to purchase the gas (the term "gas" to include natural gas, casinghead gas and other gaseous substances and all constituents thereof in the well stream other than the liquid hydrocarbons described in Article XIV. above) produced and saved from the leased premises and which are attributable to Lessor's mineral interest covered by this lease. Any gas so purchased by Lessor shall be on the same terms (or terms economically equivalent thereto) as those under which Lessee proposes to sell or dispose of same to another prospective purchaser that is ready, willing, and able to purchase the gas. Lessee, upon becoming aware of a bona fide available market for such gas shall promptly give Lessor written notice at the address first set forth above of such market, setting forth full particulars with respect to the terms and conditions thereof, and Lessor may exercise its preferential right to purchase such gas on the same terms and conditions. Lessor may make such an election by notifying Lessee in writing, within fifteen (15) days after the receipt of such notice of market, of its intention to do so. In the event Lessor fails to elect to purchase such gas, such failure to elect shall be considered to be a waiver of its right to purchase said gas during the term of said gas sales contract and any extensions or renewals thereof, provided Lessee enters into such gas sale contract within sixty (60) days after the date Lessor waives its right to purchase such gas. If Lessor exercises its option and right to purchase gas or condensate from any and all producing wells operated by the Lessee it shall indemnify Lessee against all losses, costs, claims, liabilities, litigation, demands, damages and expenses (including all attorney fees) resulting from the actions of Lessor's agents, employees and contractors and/or Lessee's need to exit other sales contracts or legal obligations. Lessor's right to purchase is subject to Lessor bearing the sole cost and expenses of equipment necessary to safely transport and accurately measure any gas produced from any and all wellbores operated by Lessee subject to this lease. Lessor's operations will adhere and comply to all governing rules and regulations of the State of Utah and Federal regulations and acceptable petroleum industry practices..

**XVI.  
LESSEE'S RIGHT TO POOL LEASE**

Lessee is hereby granted the right to pool or unitize this lease, the land covered by it or any part thereof with any other land, lease, leases, mineral estates or parts thereof for the production of oil, liquid hydrocarbons and all gases and their respective constituent products, or any of them. Units pooled for oil hereunder shall not exceed forty acres plus a tolerance of ten percent thereof, and units pooled for gas hereunder shall not exceed one hundred sixty (160) acres plus a tolerance of ten percent thereof, provided that if any federal or state law, executive order, rule or regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable on acreage per well, then any such units may embrace as much additional or less acreage as may be so prescribed or as may be used in such allocation or allowable. Lessee shall file written unit designations in the county in which the premises are located. Such units may be designated either before or after the completion of wells, and Lessee may reduce, enlarge, modify or dissolve such units at any time prior to the discovery of oil or gas on the pooled acreage or, after discovery of oil or gas at any time subsequent to the cessation of production thereof by filing a written declaration to such effect in the same county. Drilling operations and production on any part of the pooled acreage shall be treated as if such drilling operations were upon or such production was from the land described in this lease whether the well or wells be located on the land covered by this lease or not. The entire acreage pooled into a unit shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in this lease. In lieu of the royalties herein provided, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of its acreage placed in the unit or its royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

**XVII.  
INDEMINIFICATION**

In the event any person or entity (including Lessor) suffers a loss of any kind or character, or death or injury, (1) as a result of a breach of this lease by Lessee or its agents, contractors or employees, or (2) as a result of Lessee or its agents, contractors or employees performing on the leased premises or elsewhere, any action, directly or indirectly, in furtherance of a right hereunder, or (3) from any cause whatsoever while being on the leased premises to conduct any work or service for Lessee, Lessee shall reimburse, indemnify, defend and hold harmless Lessor for any and all losses, costs, claims, liability, litigation, demands, damages and expenses (including all attorney fees) of every kind or character which Lessor may suffer or be subject to as a result of said loss or injury whether or not such losses, costs, claims, liabilities, litigation, demands, damages and expenses (including all attorney fees) result from the condition of Lessor's premises or facilities, unless through the sole negligence of Lessor or its agents.

**XVIII.  
SURFACE USE AGREEMENT**

Notwithstanding any contrary interpretation of mineral law, custom or practice in the industry, prior to Lessee commencing any operations on the leased premises which would result in a significant disturbance of the Lessor's surface estate relative thereto, Lessor and Lessee agree to use best faith efforts to enter into a mutually acceptable surface use agreement addressing Lessee's planned operations. The Right-Of-Way and Surface Damage Agreement in Exhibit B shall be a model template for each well site. A separate pipeline Right-of-Way and Easement Agreement will be signed when Lessee's pipelines cross Lessor's surface lands. Whether or not Lessor and Lessee achieve such surface use agreement notwithstanding, Lessee shall at its sole cost and expense, repair or restore those parts or portions of the leased premises damaged by operations hereunder and return the land as nearly as reasonably possible to the same condition as Lessee found it and shall conduct its operations in accordance with all laws and standards of the industry in effect at the time. Lessee shall promptly settle and dispose of all claims for damages resulting from operations hereunder, including, but not necessarily limited to, damages to grass, crops, roads and the surface of the land.

**XIX.  
REMOVAL OF LESSEE'S ASSETS**

Lessee shall have the right at any time, and from time to time, to remove any or all property, fixtures, equipment and materials placed by Lessee on the leased premises, including the right to draw and remove casing. Within six (6) months after the expiration of this lease Lessee shall remove all remaining property, fixtures, equipment and materials that were placed by Lessee on the leased premises. Such removal shall be accomplished at Lessee's sole cost, risk and expense.

**XX.  
COMPLIANCE WITH LAND AND REGULATIONS**

All operations of Lessee under this lease which involve the investigating, exploring, drilling for and producing of oil and gas, or both, from the leased premises, or the cessation, or abandonment, of its operations on the leased premises, shall be conducted in a good and workmanlike manner and in accordance with standard oil field practices and in accordance with all applicable federal, state and local statutes and regulations including specifically, but not by way of limitation, such laws and regulations governing the operation, maintenance and reclamation of wellsites, pipelines, tank batteries, and other related facilities as may be utilized by Lessee in its operations hereunder. Lessee shall further adhere to and abide by all federal, state and local environmental statutes and regulations addressing air, water and solid waste pollution and the handling, storage, use and disposal of hazardous substances as prescribed in The Comprehensive Environmental Response, Compensation, and Liability act of 1980, 42 U.S.C. § 9601, et seq. (CERCLA). Lessee shall provide Lessor with copies of all applications for environmental permits, notices of violation or alleged violation of any environmental laws, governmental requests for any information pertaining to environmental issues relating to the leased premises or products produced there from, or Lessee's use thereof, copies of any responses from Lessee to said requests, and any environmental investigations, reports or studies involving the leased premises or products produced there from or the use thereof by Lessee which, from time to time, may be obtained by Lessee.

**XXI.  
COVENANTS FOLLOW LEASE**

The provisions hereof shall be considered as covenants running with the land and lease during the life of the lease and all modifications, renewals, and extensions thereof, and any grant, transfer or assignment of the lease shall be subject to the provisions hereof.

**XXII.  
FORCE MAJUERE**

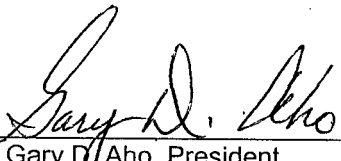
This lease shall not be terminated in whole or in part, nor Lessee held liable for damages, because of a temporary cessation of production or of drilling operations due to breakdown of equipment or due to the repairing of a well or wells or because of failure to comply with any of the express provisions or implied covenants of this lease if such failure is the result of the exercise of governmental authority, war, armed hostilities, act of God, strike, civil disturbance, fire, explosion, flood or any other cause, including lack of market beyond the control of Lessee.

**XXIII.  
EXTENT OF AGREEMENT**

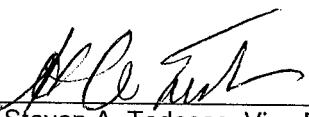
This Oil and Gas Lease constitutes the entire agreement between the parties hereto as to the subject matters herein set forth and supersedes all prior written or oral agreements relative thereto. No change, modification, alteration or amendment to this Oil and Gas Lease shall be binding upon the parties hereto except as specifically expressed in writing and signed by each party agreeing to be bound thereby.

IN WITNESS WHEREOF, this instrument is executed on the day and year first above written.

CLIFFS SYNFUEL CORP.

  
By: Gary D. Aho, President

TCC ROYALTY CORPORATION

  
By: Steven A. Tedesco, Vice President

Attached to and made a part of that certain Oil and Gas Lease dated the 1st day of September, 2003, by and between Cliffs Synfuel, Corp. as Lessor, and TCC Royalty Corporation as Lessee.  
ACKNOWLEDGEMENT

STATE OF COLORADO )  
COUNTY OF Garfield ) SS.

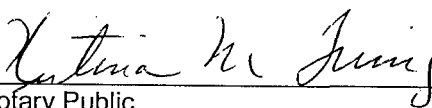
The foregoing instrument was acknowledged before me by Gary D. Aho as President of Cliffs Synfuel Corp.

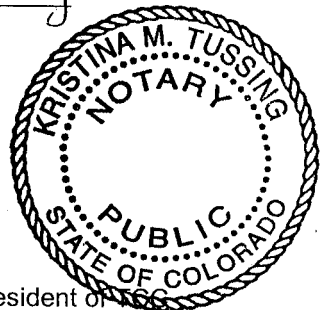
Dated this 5th day of September, 2003.

WITNESS my hand and official seal.

My commission expires:

5-22-04

  
Notary Public



STATE OF COLORADO )  
COUNTY OF ARAPAHOE ) SS.

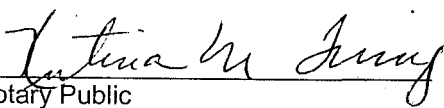
The foregoing instrument was acknowledged before me by Steven A. Tedesco as Vice President of TCC Royalty Corporation.

Dated this 5th day of September, 2003.

WITNESS my hand and official seal.

My commission expires:

5-22-04

  
Notary Public

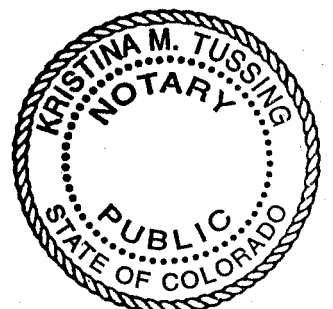


EXHIBIT "A"

Entry 2003007054  
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Attached to and made a part of that certain Oil and Gas Lease dated the 1st day of September, 2003, by and between Cliffs Synfuel Corp. as Lessor, and TCC Royalty Corporation as Lessee.

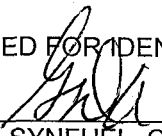
DATA REQUIREMENTS


In the drilling of any well under said Oil and Gas Lease Lessee shall comply with the following:

Lessee shall furnish to Lessor a copy of each of the following:

- a. Location plat.
- b. All permits and notices to or from regulatory or governmental agencies.
- c. A composite of the Daily Activity Report from spud to completion, upon completion.
- d. Potential or other completion report.
- e. Final print of all logs and wire line formation tests run on the well, including Hydrocarbon (Mud) log, if run.
- f. All core analyses performed (including one set of prints of all photographs).
- g. All drill stem tests and PVT/fluid analyses performed (fluid to include oil, gas, and water).
- h. All bottom hole pressure data obtained (including analysis performed by third party/service companies).

INITIALED FOR IDENTIFICATION

  
CLIFFS SYNFUEL, CORP.

  
TCC ROYALTY COPORATION

RIGHT-OF-WAY and SURFACE DAMAGE AGREEMENT  
(\_\_\_\_\_ Resources Corporation \_\_\_\_\_)

THIS AGREEMENT is made and entered into by and between \_\_\_\_\_ and Cliffs Synfuel Corporation (Cliffs),  
\_\_\_\_\_ (hereinafter referred to as "Grantor"), effective \_\_\_\_\_, 200\_\_.

WHEREAS, Grantor is the surface owner of \_\_\_\_\_ quarter Section \_\_\_\_\_ Township 11 South Range 25 East, Uintah County, Utah (hereinafter referred to as the "Land(s)"); and

WHEREAS, \_\_\_\_\_ desires to enter onto and cross such Lands for the purpose of drilling an exploratory oil and/or gas well, \_\_\_\_\_ (WELL), located in the \_\_\_\_\_ quarter of the \_\_\_\_\_ quarter, Section \_\_\_\_\_ Township 11 South, Range 25 East, Uintah County, Utah (hereinafter referred to as the "Drillsite").

NOW THEREFORE, for and in consideration of the mutual promises and covenants herein contained, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties hereto agree as follows:

- I. \_\_\_\_\_, shall pay Grantor the sum of \$3,000.00 up front payment for damages to surface of the Lands for road access to the Drillsite and for the Drillsite for the drilling of the WELL. Within sixty days of completion of the Well either as a producer or a plugged and abandoned well, \_\_\_\_\_ shall survey the new access road and the Drillsite to compensate Cliffs for any additional damage that may have occurred during drilling and completion operations. Compensation will be on a \$1,500.00 per acre cost for any damages exceeding 2.0 acres and such compensation, if due, will be paid within thirty (30) days of the surveyor's report being released. \_\_\_\_\_ shall utilize existing access routes to the maximum extent feasible, so as to minimize surface disturbances for access to facilities.
- II. \_\_\_\_\_ and their assigns or agents shall have the right to use a reasonable amount of access road across the Lands and shall have the right to move derricks, drilling tools, vehicles, and all other machinery and equipment necessary or incident to the re-drilling, drilling, testing completion, operation of the WELL. Such activity shall be restricted to existing public roads or access roads covered by this agreement. Any roads or surface facilities may be relocated at Cliffs' expense if needed due to oil shale mining or processing in the future.
- III. This Agreement and the rights granted herein are effective and shall continue in full force and effect so long as operations are conducted on the WELL. Upon execution of this Agreement, all payments due hereunder shall be paid concurrently. Operations are defined under terms of the oil and gas lease with Cliffs as taken by Contex Energy, which is \_\_\_\_\_'s land agent and acquisition company, and under the Rules and Regulations defined by the State of Utah.
- IV. Cattle guards or gates will be constructed, if requested by Grantor, at all places where the openings go through the existing fences and gates will be kept closed at all times except when opened for passage of traffic. Also, gates shall be installed to limit access to producing wells on roads constructed by \_\_\_\_\_, if by mutual agreement between \_\_\_\_\_ and Cliffs.
- V. If there is any fill used for roads constructed across any drainage, then culverts will be used for the free flow of water through said drainage.
- VI. If the access road departs from existing established roadways and new construction is required, topsoil will be segregated and stockpiled for replacement during reclamation activities.
- VII. It is understood that any road constructed across the said Lands shall not exceed 30 feet in total width, including the total disturbed area between the outside of each berm, without the prior approval of Grantor.
- VIII. Upon completion of the WELL as a dry hole and the subsequent abandonment thereof, and at the request of the Grantor, any drill pads and newly constructed road will be restored and seeded within 180 days to the condition it was in prior to commencement of operations insofar as reasonably possible. Any preexisting roads, and the improvements thereto, which are constructed by \_\_\_\_\_, shall be left in a good and usable condition for the continued use by Grantor. Reclaimed areas will be reseeded with a wildlife mixture approved by the Utah Division of Wildlife.
- IX. In the event that the WELL is completed as a producer of oil and/ or gas, \_\_\_\_\_ shall build and maintain a permanent access road in conformance with the already established county road including any variances granted by the county for existing roads to the Drillsite. Disturbed areas not used for production will be regraded and seeded with an approved wildlife seed mix within 90 days unless prohibited by weather.

- X. Upon completion of the WELL as a well capable of oil and/or gas production, this Agreement shall continue in full force and effect and \_\_\_\_\_ shall pay in advance to Grantor an annual access rental of two hundred dollars (\$200) per pad and \$200 per acre of roadway (30-foot width), or a minimum of \$500 to include the pad and roadway for each well, whichever is greater, on or before January 31<sup>st</sup> of each year thereafter until the subject well is plugged and abandoned and operations cease thereon.
- XI. It is expressly understood that the settlement amounts in paragraph I are only for construction of a road and drilling location and is not a settlement for any damages to contiguous property, personal property of the Grantor or a release of any personal injuries that may be sustained by reason of the operations carried on by \_\_\_\_\_ or its agents.
- XII. This Agreement does not cover pipeline easements and \_\_\_\_\_ acknowledges that it must secure a separate agreement prior to laying pipeline related to production of gas or oil on Cliffs' lands.
- XIII. This Agreement shall not be assigned, nor the rights hereunder transferred in any manner without the prior written consent of Grantor, which consent shall not be unreasonably withheld.
- XIV. \_\_\_\_\_ shall comply at its own expense with the Workman's Compensation Law of the State of Utah and shall maintain such insurance throughout the duration of this Agreement, and shall furnish Grantor prior to beginning work on the Lands evidence of such insurance and at each policy period thereafter renewal evidence that such insurance is being maintained. \_\_\_\_\_ with respect to its operation in connection with this Agreement, shall also purchase or provide for (1) comprehensive general public liability insurance with a combined single limit not less than One Million Dollars (\$1,000,000) for bodily injury and property damage; and (ii) automobile insurance with a combined single limit of not less than One Million Dollars (\$1,000,000) for bodily injury and property damage. At Grantor's request, \_\_\_\_\_ shall furnish Grantor with a certificate or certificates of insurance secured and maintained hereunder and Grantor shall be an additional insured thereon.
- XV. In the event any person or entity (including Grantor) suffers a loss of any kind or character, or death or injury, (1) as a result of a breach of this Agreement by \_\_\_\_\_, or its agents, contractors, or employees, or (2) as a result of \_\_\_\_\_ or its agents, contractors, or employees performing on the Drillsite or elsewhere, any action, directly or indirectly, in furtherance of a right hereunder, or (3) from any cause whatsoever while being on the Lands and the Drillsite to conduct any work or service for \_\_\_\_\_, \_\_\_\_\_ shall reimburse, indemnify defend and hold harmless Grantor for any and all losses, costs, claims, liability, litigation, demands, damages and expenses (including all attorney fees) of every kind or character which Grantor may suffer or be subject to as a result of said loss or injury whether or not such losses, costs, claims, liabilities, litigation, demands, damages, and expenses (including all attorney fees) result from the condition of Grantor's premises or facilities, unless through the sole negligence of Grantor or its agents.
- XVI. \_\_\_\_\_ shall provide Grantor with not less than forty-eight (48) hours advance notice, either by phone, mail or in person, of \_\_\_\_\_'s intent to enter upon the Land for the purpose of commencing operations thereon. \_\_\_\_\_ shall conduct its operations in such a manner as to use no more Land than is reasonably necessary and shall use all reasonable efforts not to interfere with the use of the Land by the Permittee in that certain Consolidated Grazing Permit dated January 1, 1998 by and between Grantor, as Owner, and O. S. Wyatt, Jr., as Permittee, or the rights of subsequent grazing permittees. All drilling fluid pits shall be fenced within ten days of end of drilling the WELL as a producer or dry hole and then the pits will be reclaimed and reseeded within 180 days of the completion of the well as a producer or dry hole. Surface structures shall be fenced, if they represent a potential hazard to livestock, by mutual agreement between \_\_\_\_\_ and Cliffs. The type of fencing to be mutually agreed upon by \_\_\_\_\_ and Cliffs. \_\_\_\_\_ will have ten days to effect repairs or problems with fences when notified by e-mail or in writing by Cliffs. \_\_\_\_\_ can request an extension of the closure of pits beyond the 180 days from the completion of the WELL if closing the pits represents a potential hazard or closing the pits at that time will not comply with the State of Utah's reclamation requirements and pit closure requirements. An extension will not be unreasonably withheld.
- XVII. \_\_\_\_\_ shall have the right at any time, and from time to time, to remove any or all property, fixtures, equipment and materials, placed by \_\_\_\_\_ on the Land, including the right to draw and remove casing. Within 90 days after plugging of the WELL this Agreement will expire and, \_\_\_\_\_ shall remove all remaining property, fixtures, equipment and materials that were placed by \_\_\_\_\_ on the Land. Such removal shall be accomplished at \_\_\_\_\_'s sole cost, risk, and expense. If such items are not removed within 90 days, Grantor shall have the right to remove those items from the Land and bill the associated cost for such removal to \_\_\_\_\_.

- XVIII. This agreement restricts the \_\_\_\_\_'s use of Grantor's lands to the sole purpose of exploration and production of oil and/or gas at this specific site. It does not grant \_\_\_\_\_, its contractors, or its agents the right to use the Grantor's property for any other purpose.
- XIX. All operations of \_\_\_\_\_ hereunder which involve drilling for and producing of oil and gas, or both, or the cessation, or abandonment, of its operations shall be conducted in a good and workmanlike manner and in accordance with standard oil field practices and in accordance with all applicable federal, state and local statutes and regulations including specifically, but not by way of limitation, such laws and regulations governing the operation, maintenance and reclamation of well sites, pipelines, tank batteries, and other related facilities as may be utilized by \_\_\_\_\_ and its operations hereunder. \_\_\_\_\_ shall further adhere to and abide by all federal, state and local environmental statutes and regulations addressing air, water, and solid waste pollution and the handling storage, storage, use and disposal of hazardous substances as prescribed in The Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. & 9601, et seq. (CERCLA). \_\_\_\_\_ shall provide Grantor with copies of all applications for environmental permits, notices of violation or alleged violations of any environmental laws, governmental requests for any information pertaining to environmental issues relating to the Land or products produced therefrom or \_\_\_\_\_'s use thereof, copies of any responses from \_\_\_\_\_'s to said requests, and any environmental investigations, reports, or studies involving the Land or products produced therefrom or the use thereof by \_\_\_\_\_ which, from time to time, may be obtained by \_\_\_\_\_.
- XX. \_\_\_\_\_ also agrees to abide by the laws or regulations of the State of Utah designed to protect either coal seams or oil shale deposits, including but not limited to those specific rules set forth the in the General Rules and Regulations of the Utah Board of Oil, Gas and Mining, as amended, pertaining to such matters. \_\_\_\_\_ acknowledges that the Land under this agreement was designated as an "Oil Shale Area" on August 22, 1985, amended in May of 2001, and \_\_\_\_\_ hereby agrees to follow the Board's procedure for wells drilled in designated "Oil Shale Areas" as set forth in the aforementioned General Rules and Regulations as amended in 2001.
- XXI. The provisions hereof shall be considered as covenants running with the Land during the life of the Agreement and all modifications thereof, and any assignment of the Agreement shall be subject to the provisions thereof.
- XXII. This Agreement constitutes the entire Agreement between the parties hereto as to the subject matters herein set forth and supersedes all prior written or oral agreements relative thereto except for said LETTER AGREEMENT entitled GENERAL RIGHT-OF-WAY and SURFACE DAMAGE AGREEMENT entered into and signed between \_\_\_\_\_ and Cliffs Synfuels Corporation dated July 1<sup>st</sup>, 2001 as this agreement will be subordinate to that said agreement. No change, modification, alteration or amendment to this Agreement shall be binding upon the parties hereto except as specifically expressed in writing and signed by each party agreeing to be bound thereby.

CLIFFS SYNFUEL CORP.

By: \_\_\_\_\_  
Gary D. Aho, President

By: \_\_\_\_\_

003

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/20/2003

API NO. ASSIGNED: 43-047-35297

WELL NAME: QUEST 15-21LOPERATOR: TCC ROYALTY CORPORATION ( N1995 )CONTACT: STEVE TEDESCOPHONE NUMBER: 303-617-7242

## PROPOSED LOCATION:

SWSE 21 110S 250E

SURFACE: 0515 FSL 1987 FEL

BOTTOM: 0515 FSL 1987 FEL

UINTAH

KICKER ( 619 )

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date     |
|-------------|----------|----------|
| Engineering | DKD      | 11/12/03 |
| Geology     |          |          |
| Surface     |          |          |

LATITUDE: 39.84192

LONGITUDE: 109.12021

## RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[] Ind[] Sta[] Fee[4]  
(No. 0621469550 )☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit  
(No. 1639 )☒ RDCC Review (Y/N)  
(Date: )☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit

R649-3-2. General

Siting: 460' From Qtr/Qtr &amp; 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 2010-3

Eff Date: 8-9-01

Siting: 460' fr 1/4 1/4 & 920' fr other wells  
boundary line

R649-3-11. Directional Drill

## COMMENTS:

Needs Permit (11-03-03)

## STIPULATIONS:

① Oil Shale

② STATEMENT OF BASIS

T11S R25E

QUEST  
6-15 \*

QUEST  
8-15 \*

## KICKER FIELD

QUEST  
12-21  
◇

QUEST  
15-21L  
★  
CLIFFS  
15-21L

QUEST  
16-21  
★

QUEST  
13-22  
★

EVACUATION  
CRK FEE 1  
◇

TEXAS  
CREEK  
14-22  
◇

QUEST  
22-1  
★

QUEST  
10-22  
★

DRAGON  
WATSON  
1-22-11-25  
★

QUEST  
16-22  
★

QUEST  
4-28  
★

CAUSE: 206-3 / 8-1-2001

QUEST  
6-28  
★

QUEST  
4-27  
★

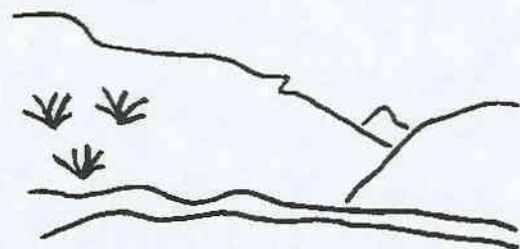
OPERATOR: TCC ROYALTY CORP (N1995)

SEC. 21 T.11S, R.25E

FIELD: KICKER (619)

COUNTY: UINTAH

CAUSE: 206-3 / 8-9-2001



Utah Oil Gas and Mining

### Wells

- ✓ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- WATER SUPPLY
- ✓ WATER DISPOSAL

### Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

### Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 22-OCTOBER-2003

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** TCC ROYALTY CORPORATION  
**WELL NAME & NUMBER:** QUEST 15-21L  
**API NUMBER:** 43-047-35297  
**LEASE:** FEE **FIELD/UNIT:** KICKER  
**LOCATION:** 1/4, 1/4 SW/SE Sec: 21 TWP: 11S RNG: 25E 1987' FEL 515' FSL  
**LEGAL WELL SITING:** 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.  
**GPS COORD (UTM):** 4411876N 12660767E **SURFACE OWNER:** CLIFFS SYNFUEL CORP.

**PARTICIPANTS**

DAVID W. HACKFORD (DOGM), GARY AHO (CLIFFS SYNFUEL), SAM GARDNER, (TCC).

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

SITE IS 15.9 MILES SOUTH OF BONANZA, UTAH. LOCATION WOULD BE ON THE SIDE OF AN EXTREMELY STEEP RIDGE IN AN AREA OF PROTUDING SANDSTONE OUTCROPPINGS AND RUGGED, NARROW DRAWS DRAINING SOUTH TOWARD PARK VALLEY. THE BOTTOM OF PARK VALLEY IS 800' TO THE SOUTH. EVACUATION CREEK IS 0.5 MILES TO THE WEST.

**SURFACE USE PLAN**

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 250' BY 135'. ACCESS ROAD WILL BE 0.5 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL BE SURVEYED AND PERMITTED IF NEEDED.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

**WASTE MANAGEMENT PLAN:**

DRILLED CUTTINGS WILL BE SETTLED INTO CLOSED SYSTEM. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE OR TRUCKED TO AN APPROVED DISPOSAL FACILITY. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

**ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, JUNIPER, GREASEWOOD, CHEATGRASS, SHADSCALE, SAGE: ELK, DEER, RODENTS, RAPTORS, SONGBIRDS, COYOTE, RABBIT, BOBCAT, BEAR, COUGAR.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: SLOPE IS STEEP, AND NATURAL EROSION IS PRESENT. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM. LOCATION CONSTRUCTION COULD CAUSE AN INCREASE IN EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

**RESERVE PIT**

CHARACTERISTICS: A CLOSED SYSTEM WILL BE REQUIRED

LINER REQUIREMENTS (Site Ranking Form attached): N/A

**SURFACE RESTORATION/RECLAMATION PLAN**

**AS PER LANDOWNER AGREEMENT.**

SURFACE AGREEMENT: A SURFACE AGREEMENT HAS BEEN SIGNED.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE LAND.

**OTHER OBSERVATIONS/COMMENTS**

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A COLD DAY WITH FOUR INCHES OF SNOW. A PREDRILL INVESTIGATION WAS CONDUCTED AT THIS SITE ON 4/11/2001 FOR DOMINION EXPLORATION & PRODUCTION INC.

**ATTACHMENTS**

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD  
DOGM REPRESENTATIVE

11/03/03. 1:15 PM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u>                            | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet)                          |                |                     |
| >200  | 0              |                     |
| 100 to 200  | 5              |                     |
| 75 to 100   | 10             |                     |
| 25 to 75  | 15             |                     |
| <25 or recharge area                                    | 20             | <u>5</u>            |
| Distance to Surf. Water (feet)                          |                |                     |
| >1000   | 0              |                     |
| 300 to 1000   | 2              |                     |
| 200 to 300  | 10             |                     |
| 100 to 200  | 15             |                     |
| < 100   | 20             | <u>0</u>            |
| Distance to Nearest Municipal Well (feet)               |                |                     |
| >5280   | 0              |                     |
| 1320 to 5280  | 5              |                     |
| 500 to 1320   | 10             |                     |
| <500  | 20             | <u>0</u>            |
| Distance to Other Wells (feet)                          |                |                     |
| >1320   | 0              |                     |
| 300 to 1320   | 10             |                     |
| <300  | 20             | <u>0</u>            |
| Native Soil Type  |                |                     |
| Low permeability  | 0              |                     |
| Mod. permeability                                       | 10             |                     |
| High permeability                                       | 20             | <u>20</u>           |
| Fluid Type  |                |                     |
| Air/mist  | 0              |                     |
| Fresh Water   | 5              |                     |
| TDS >5000 and <10000                                    | 10             |                     |
| TDS >10000 or Oil Base Mud Fluid                        | 15             |                     |
| containing significant levels of hazardous constituents | 20             | <u>10</u>           |
| Drill Cuttings  |                |                     |
| Normal Rock   | 0              |                     |
| Salt or detrimental                                     | 10             | <u>0</u>            |
| Annual Precipitation (inches)                           |                |                     |
| <10   | 0              |                     |
| 10 to 20  | 5              |                     |
| >20   | 10             | <u>0</u>            |
| Affected Populations                                    |                |                     |
| <10   | 0              |                     |
| 10 to 30  | 6              |                     |
| 30 to 50  | 8              |                     |
| >50   | 10             | <u>0</u>            |
| Presence of Nearby Utility Conduits                     |                |                     |
| Not Present   | 0              |                     |
| Unknown   | 10             |                     |
| Present   | 15             | <u>0</u>            |

**Final Score**      35      (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



NOV 3 2003



NOV 3 2003

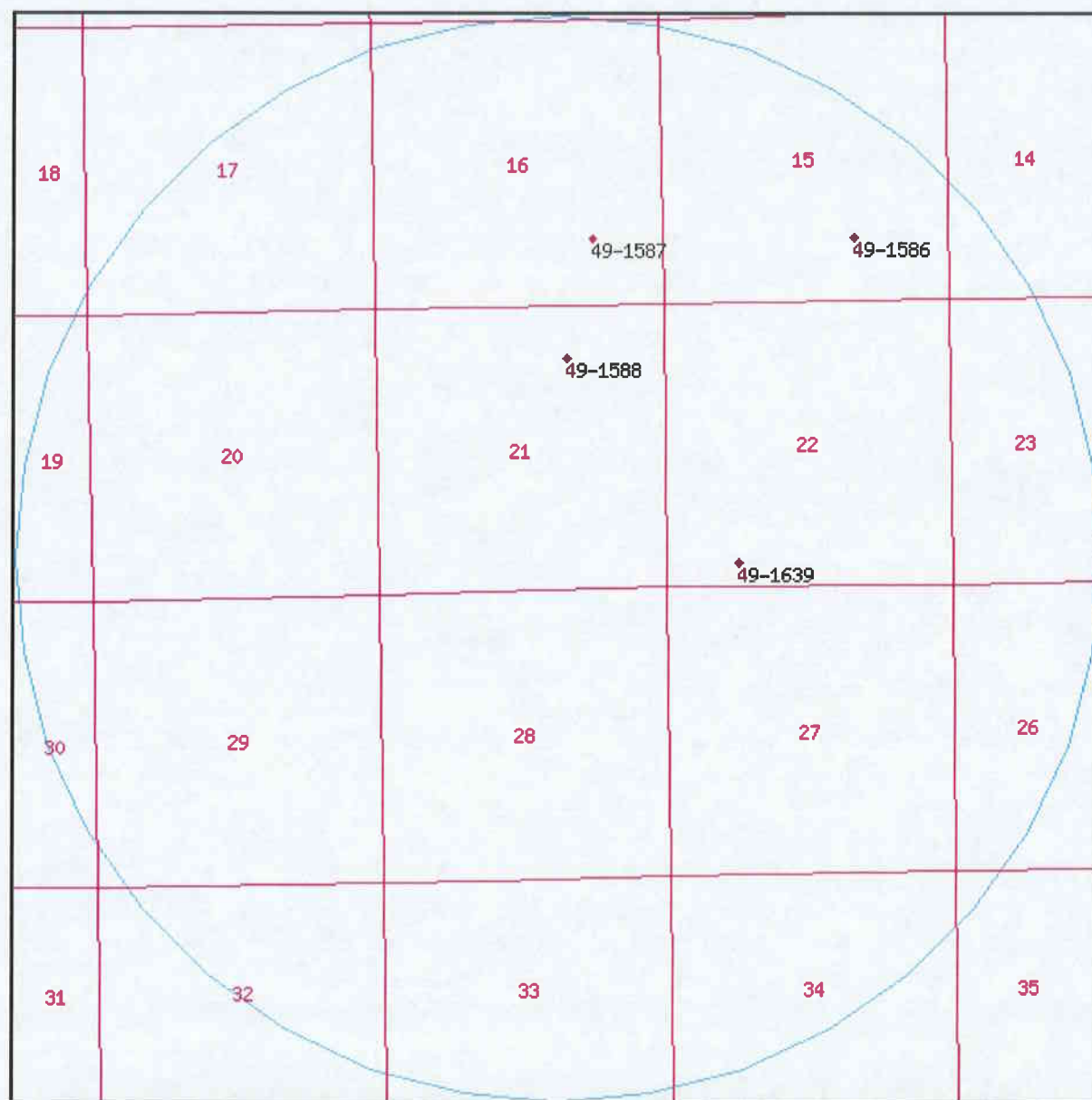




## WRPLAT Program Output Listing

Version: 2003.10.25.00      Rundate: 11/04/2003 02:56 PM

Radius search of 10000 feet from a point N515 W1987 from the SE corner, section 21, Township 11S, Range 25E, SL b&m  
Criteria:wrtypes=W,C,E podtypes=U status=all usetypes=all



**Water Rights**

| <b>WR<br/>Number</b> | <b>Diversion Type/Location</b>                 | <b>Well<br/>Log</b>  | <b>Status</b> | <b>Priority</b> | <b>Uses</b> | <b>CFS</b> | <b>ACFT</b> | <b>Owner Name</b>  |
|----------------------|--|----------------------|---------------|-----------------|-------------|------------|-------------|--|
| <u>49-1557</u>       | Underground<br>N465 E1363 SW 22 11S<br>25E SL  | <u>well<br/>info</u> | T             | 19950501        | O           | 0.000      | 2.000       | Anschutz Exploration<br>Corporation<br>555 Seventeenth Street          |
| <u>49-1586</u>       | Underground<br>N1121 W1735 SE 15 11S<br>25E SL |                      | T             | 19951026        | O           | 0.000      | 1.930       | Anschutz Exploration Corp.<br>555 Seventeenth Street                   |
| <u>49-1587</u>       | Underground<br>N1200 W1320 SE 16 11S<br>25E SL |                      | T             | 19951026        | O           | 0.000      | 1.930       | Anschutz Exploration Corp.<br>555 Seventeenth Street                   |
| <u>49-1588</u>       | Underground<br>S1000 W1800 NE 21 11S<br>25E SL |                      | T             | 19951026        | O           | 0.000      | 1.930       | Anschutz Exploration Corp.<br>555 Seventeenth Street                   |
| <u>49-1614</u>       | Underground<br>N465 E1363 SW 22 11S<br>25E SL  | <u>well<br/>info</u> | T             | 19980617        | O           | 0.000      | 2.000       | Cliffs Synfuel Corporation<br>P.O. Box 1211, 818<br>Taughenbaugh Blvd. |
| <u>49-1639</u>       | Underground<br>N465 E1363 SW 22 11S<br>25E SL  |                      | A             | 20000127        | O           | 0.000      | 48.000      | Cliffs Synfuel Corp.<br>P.O. Box 1211                                  |

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**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** TCC ROYALTY CORP.  
**WELL NAME & NUMBER:** QUEST 15-21L  
**API NUMBER:** 43-047-35297  
**LOCATION:** 1/4,1/4 SW/SE Sec: 21 TWP: 11S RNG:25E 1987' FEL 515' FSL

**Geology/Ground Water:**

TCC proposes to set 500' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 5600' (below the proposed depth for the well in question). A search of Division of Water Rights records shows 4 water wells within a 10,000 foot radius of the proposed location. All are industrial use wells with depths ranging from 100-750'. The surface formation at this site is the Green River Formation. The Green River Formation is made up of interbedded limestones, shales and sandstones. The proposed casing and cementing program should adequately protect any underground sources of useable water.

**Reviewer:** Brad Hill **Date:** 11-04-03

**Surface:**

The predrill investigation of the surface was performed on 11/03/03. This site is on land belonging to Cliffs Synfuel Corp. Gary Aho, was present and represented Cliffs Synfuel. Mr. Aho asked that TCC consider bringing the access road to this site from the southeast instead of from the west. Mr. Aho is concerned of the extreme amount of surface disturbance required to build the access road the way it is planned. A predrill Evaluation was conducted at this site on 4/11/2003 for Dominion Exploration & Production Inc. At this time several dirt contractors estimated the cost of the access road alone would be in excess of \$100,000.00. Mr. Aho also requested that TCC build this location only if they definitely plan on drilling the well. He does not want another situation similar to the Quest 14-10 (43-047-34118). This location was constructed on Cliffs Synfuel property by Huntford. Surface pipe was set, but the well was never drilled. Because this location will be constructed almost entirely in sandstone ledge rock, and because of the steepness of the slope, I recommend a closed loop mud system be used instead of a reserve pit.

**Reviewer:** David W. Hackford **Date:** 11/04/03

**Conditions of Approval/Application for Permit to Drill:**

1. A closed mud system shall be used at this location rather than a reserve pit.

|              |                               |  |                     |
|--------------|-------------------------------|--|---------------------|
| Well name:   | <b>11-03 TCC Quest 15-21L</b> |  |                     |
| Operator:    | <b>TCC Royalty Corp</b>       |  | Project ID:         |
| String type: | <b>Surface</b>                |  | <b>43-047-35297</b> |
| Location:    | <b>Uintah</b>                 |  |                     |

**Design parameters:**
**Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**
**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 82 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 500 ft

Cement top: 0 ft

**Burst**

Max anticipated surface pressure: 440 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 500 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on buoyed weight.  
Neutral point: 437 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 2,350 ft  
Next mud weight: 10,700 ppg  
Next setting BHP: 1,306 psi  
Fracture mud wt: 19,250 ppg  
Fracture depth: 500 ft  
Injection pressure 500 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade  | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|--------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1       | 500 ✓               | 8.625 ✓   | 24.00 ✓                 | J-55 ✓ | ST&C       | 500                  | 500                 | 7.972               | 24.1                    |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1       | 218                 | 1370                    | 6.279 ✓                | 500              | 2950                 | 5.90 ✓              | 10                  | 244                     | 23.27 J ✓             |

Prepared by: Clinton Dworshak  
Utah Div. of Oil & Mining

Phone: 801-538-5280  
FAX: 801-359-3940

Date: November 7, 2003  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:  
Operator: **TCC Royalty Corp**  
String type: **Production**  
Location: **Uintah**

## 11-03 TCC Quest 15-21L

Project ID:  
43-047-35297

### Design parameters:

#### Collapse

Mud weight: 10.700 ppg  
Design is based on evacuated pipe.

### Minimum design factors:

#### Collapse:

Design factor 1.125

#### Burst:

Design factor 1.00

### Environment:

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 108 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

Cement top: Surface

#### Burst

Max anticipated surface pressure: 1,024 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 1,306 psi

No backup mud specified.

#### Tension:

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.  
Neutral point: 1,976 ft

| Run Seq | Segment Length (ft) | Size (in)               | Nominal Weight (lbs/ft) | Grade            | End Finish           | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in)     | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1       | 2350 ✓              | 4.5 ✓                   | 10.50 ✓                 | J-55 ✓           | ST&C                 | 2350                 | 2350                | 3.927                   | 49.1                    |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor  | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor  | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor   |
| 1       | 1306                | 4010                    | 3.070                   | 1306             | 4790                 | 3.67                 | 21                  | 132                     | 6.36 J                  |

Prepared Clinton Dworshak  
by: Utah Div. of Oil & Mining

Phone: 801-538-5280  
FAX: 801-359-3940

Date: November 7, 2003  
Salt Lake City, Utah

#### Remarks:

Collapse is based on a vertical depth of 2350 ft, a mud weight of 10.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Casing Schematic

Green River

Surface

8-5/8"  
MW 8.4  
Frac 19.3

TOC @  
0.

TOC @  
0.

w/ 18% Washout

Surface  
500. MD

BHP

$$(.052)(10.7)(2350) = 1307$$

Max Anticipated 1300

Gas

$$(.6)(2350) = 282$$

$$MASP = 1025$$

BOPE = 2M proposed  
w/ rotating head

Adequate Dues 11/12/03

1374 Washout

w/ 15% Washout

2300 Ohio Creek

4-1/2"  
MW 10.7

Production  
2350. MD



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
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(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

November 13, 2003

TCC Royalty Corporation  
14550 E Easter #1000  
Englewood, CO 80112

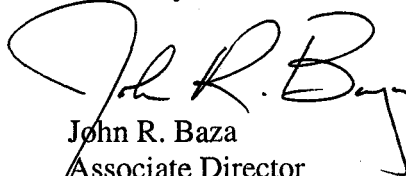
Re: Quest 15-21L Well, 515' FSL, 1987' FEL, SW SE, Sec. 21, T. 11 South, R. 25 East,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to re-enter the plugged and abandoned referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35297.

Sincerely,



John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor

Operator: TCC Royalty Corporation  
Well Name & Number Quest 15-21L  
API Number: 43-047-35297  
Lease: Fee

Location: SW SE Sec. 21 T. 11 South R. 25 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

#### 5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: TCC ROYALTY COMPANYWell Name: QUEST 15-21LApi No: 43-047-35297 Lease Type: FEESection 21 Township 11S Range 25E County UINTAH

Drilling Contractor \_\_\_\_\_ RIG # \_\_\_\_\_

**SPUDDED:**Date 03/19/04

Time \_\_\_\_\_

How ROTARY**Drilling will commence:** \_\_\_\_\_Reported by STEVE TEDESCOTelephone # 1-303-617-7242Date 03/22/2004 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

007

**ENTITY ACTION FORM**Operator: TCC Royalty CorporationOperator Account Number: N 1995Address: 14550 East Easter Ave Ste 1000city Centennialstate COzip 80112Phone Number: (303) 617-7242

Well 1

| API Number  | Well Name             | QQ                | Sec       | Twp                              | Rng | County |
|---|-----------------------|-------------------|-----------|----------------------------------|-----|--------|
| 047-35297   | Quest 15-21L          | SwSe              | 21        | 11                               | 25  | Uintah |
| Action Code   | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date |     |        |
| A   | 99999                 | 14095             | 3/19/04   | 3/25/04                          |     |        |
| Comments: Spudded 3/19/04, set 522 feet of surface casing <i>WSTC</i> |                       |                   |           |                                  |     |        |

Well 2

| API Number  | Well Name             | QQ                | Sec       | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|----------------------------------|-----|--------|
|             |                       |                   |           |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |                                  |     |        |
| Comments:   |                       |                   |           |                                  |     |        |

Well 3

| API Number  | Well Name             | QQ                | Sec       | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|----------------------------------|-----|--------|
|             |                       |                   |           |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |                                  |     |        |
| Comments:   |                       |                   |           |                                  |     |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Steven A. Tedesco

Name (Please Print)

Signature

Vice President

Title

3/21/2004

Date

(3/2000)

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005

THIS R25E S-21

TCC Royalty Corporation  
14550 East Easter Ave., Ste 1000  
Comstock, CO 80112  
303 617-7242  
303 617-7442 (Fax)

facsimile transmittal

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To: Carol Daniels Fax: Fax: 801-359-3940  
From: Steve Tedesco Date: 3/27/2004  
Re: Daily Drilling report Pages: 11 including cover  
CC:

☐ Urgent ☒ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

Carol

Please find enclosed the daily drilling report for the Quest 15-21L, API# 43-047-35297, all data is confidential. Please let me know if you have any questions or I need to make changes. Thanks.  
Steve Tedesco

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Daily Drilling\Completion\Workover Report  
Quest 15-21

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43-047-35297

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03/12/04  
Building location

03/15/04  
Building location

03/16/04  
Building location

03/17/04

| DAILY ACTIVITY |    |     |  |
|----------------|----|-----|--|
| FROM           | TO | HRS | LAST 24 HOURS  |
| 6:00           |    |     |  |
| 0:00           |    |     | 3/8 - 3/14 - DIAMOND J BUILD LOCATION - RE-ROUTED ROAD TO ORIGINAL SPECS |
| 0:00           |    |     | 3/15 - PETE MARTIN ON LOC TO DRILL RATHOLE, MOUSEHOLE, CONDUCTOR         |
| 0:00           |    |     | 3/16 - SET PIT LINER & ANCHORS   |

03/18/04  
No activity

03/19/04  
No activity

03/20/04

| MUD DATA |     |    |    |    |      |          |    |    |      |       |           |           |         |     |          |
|----------|-----|----|----|----|------|----------|----|----|------|-------|-----------|-----------|---------|-----|----------|
| WT       | VIS | WL | CK | PH | SAND | SOLIDS % | PV | YP | GELS | DEPTH | DATE/TIME | CHLORIDES | CALCIUM | MBT | SALT PPM |
| 8.3      |     |    |    |    |      |          |    |    |      |       |           |           |         |     |          |

| BIT DATA |      |      |      |      |            |               |    |     |         |       |     |     |     |     |      |
|----------|------|------|------|------|------------|---------------|----|-----|---------|-------|-----|-----|-----|-----|------|
| BIT      | SIZE | MFG. | TYPE | INDC | SERIAL NO. | JETS (1/32nd) | IN | OUT | FOOTAGE | HOURS | ROP | MTR | RPM | WOB | DULL |

TCC Royalty Corporation  
Supervisor: Steven A. Tedesco  
Drilling Engineer: Steve Hash  
Geologist: Mike Connelly

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| NO. |         |       |         | CODE |        | Dr TFA |    |    |     |  |    |      |      | RT-MTR |        | CONDITION |   |   |
|-----|---------|-------|---------|------|--------|--------|----|----|-----|--|----|------|------|--------|--------|-----------|---|---|
|     |         |       |         |      |        |        |    |    |     |  |    |      |      |        |        | T         | B | G |
| 1tr | 12 3/4" | Varel | ETD28MS | 527  | 154687 | 18     | 20 | 20 | 40' |  | 86 | 3.50 | 24.6 | Y      | 65/134 | ALL       |   |   |

| HYDRAULICS |              |       |               |         |     |     |       |       |             |                 |                       |     |
|------------|--------------|-------|---------------|---------|-----|-----|-------|-------|-------------|-----------------|-----------------------|-----|
| PUMP NO.   | MANUFACTURER | LINER | STROKE LENGTH | GAL/STK | SPM | GPM | AV DP | AV DC | PUMP PRESS. | MTR DIFF PRESS. | HHP / IN <sup>2</sup> | ECD |
| 1          | PZ-8         | 6     | 8             | 2.79    |     | 0   |       |       |             |                 |                       |     |
| 2          | FXN          | 6     | 14            | 5.32    | 70  | 372 |       |       |             |                 |                       |     |
| Both       |              |       |               | 8.11    | 70  | 372 |       |       |             |                 |                       |     |

| DRILL STRING         |  |        |      |
|----------------------|--|--------|------|
| BOTTOM-HOLE ASSEMBLY |  | LENGTH | O.D. |
| 12 1/4" BIT          |  | 1.00   |      |
| 6" MUD MOTOR         |  | 22.88  | 6.25 |
| 6" DC'S              |  | 92.12  | 6.25 |

| DAILY ACTIVITY |      |       |                              |
|----------------|------|-------|------------------------------|
| FROM           | TO   | HRS   | LAST 24 HOURS:               |
| 6:00           | 2:30 | 20.50 | MIRU                         |
| 2:30           | 6:00 | 3.50  | DRLNG F/ 40' - 126' W/ WATER |

03/21/04

| DAILY ACTIVITY |       |      |  |
|----------------|-------|------|--|
| FROM           | TO    | HRS  | LAST 24 HOURS:                             |
| 6:00           | 9:00  | 3.00 | DRLNG F/ 126' - 225' W/ WATER              |
| 9:00           | 9:30  | 0.50 | SURVEY - 3/4 DEG - RIG SERVICE             |
| 9:30           | 15:00 | 5.50 | DRLNG F/ 225' - 522' W/ WATER - TD SURFACE |
| 15:00          | 15:30 | 0.50 | CIRC & COND F/ CASING                      |
| 15:30          | 17:00 | 1.50 | TOH F/ CASING                              |

TCC Royalty Corporation  
Supervisor: Steven A. Tedesco  
Drilling Engineer: Steve Hash  
Geologist: Mike Connelly

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|       |       |      |  |
|-------|-------|------|--|
| 17:00 | 18:30 | 1.50 | R/U T&M CASERS & RUN 12 JTS 8 5/8" CASING  |
| 18:30 | 20:30 | 2.00 | R/U BIG 4 CEMENTERS & CEMENT CASING W/ 280 SX PREM. CEM. W/2% CALCIUM CHLORIDE +1/4 #/SK FLOCELE |
| 20:30 | 1:00  | 4.50 | W.O.C.   |
| 1:00  | 2:00  | 1.00 | CUT OFF & WELD ON CASING HEAD  |
| 2:00  | 4:30  | 2.50 | NUBOPE   |
| 4:30  | 6:00  | 1.50 | TEST BOPE  |

3/22/04

| MUD DATA |     |      |    |      |      |          |    |    |      |       |              |           |         |     |          |
|----------|-----|------|----|------|------|----------|----|----|------|-------|--------------|-----------|---------|-----|----------|
| WT       | VIS | WL   | CK | PH   | SAND | SOLIDS % | PV | YP | GELS | DEPTH | DATE/TIME    | CHLORIDES | CALCIUM | MBT | SALT PPM |
| 9.0      | 55  | 11.0 | 2  | 10.0 | 0.10 | 3.4      | 10 | 11 | 3/8  | 1170  | 3/21 @ 22:00 | 9,500     | 12      |     |          |

| BIT DATA |         |       |         |           |            |                        |    |    |     |     |         |       |         |     |               |     |                |   |    |
|----------|---------|-------|---------|-----------|------------|------------------------|----|----|-----|-----|---------|-------|---------|-----|---------------|-----|----------------|---|----|
| BIT NO.  | SIZE    | MFG.  | TYPE    | IADC CODE | SERIAL NO. | JETS (1/32nd)<br>drTFA |    |    | IN  | OUT | FOOTAGE | HOURS | ROP     | MTR | RPM<br>RT+MTR | WOB | CULL CONDITION |   |    |
|          |         |       |         |           |            | 18                     | 20 | 20 |     |     |         |       |         |     |               |     | T              | B | E  |
| 1rr      | 12 3/4" | Varel | ETD28MS | 527       | 154667     | 18                     | 20 | 20 | 40  | 522 | 482     | 12.00 | 40.2    | Y   | 65/134        | 30  | 2              | E | NO |
| 2        | 7 7/8"  | Varel | CH65    | 517       |            | 18                     | 18 | 18 | 522 |     | 1078    | 19.00 | 56.7    | Y   | 70/128        | 40  |                |   |    |
|          |         |       |         |           |            |                        |    |    |     |     |         |       | #DIV/0! |     |               |     |                |   |    |
|          |         |       |         |           |            |                        |    |    |     |     |         |       | #DIV/0! |     |               |     |                |   |    |

| HYDRAULICS |              |       |               |           |     |     |       |       |             |                 |                       |     | SLOW PUMP |        |         |  |
|------------|--------------|-------|---------------|-----------|-----|-----|-------|-------|-------------|-----------------|-----------------------|-----|-----------|--------|---------|--|
| PUMP NO.   | MANUFACTURER | LINER | STROKE LENGTH | GAL / STK | SPM | GPM | AV DP | AV DC | PUMP PRESS. | MTR DIFF PRESS. | HHP / IN <sup>2</sup> | ECD | 60 spm    | 80 spm | 100 spm |  |
| 1          | PZ-8         | 6     | 8             | 2.79      |     | 0   |       |       |             |                 |                       |     | 1         |        |         |  |
| 2          | FXN          | 6     | 14            | 5.32      | 67  | 356 |       |       | 1040        |                 |                       |     | 2         |        |         |  |

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Geologist: Mike Connelly

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|------|--|--|--|------|----|-----|--|--|--|--|--|--|
| Both |  |  |  | 8.11 | 67 | 358 |  |  |  |  |  |  |
|------|--|--|--|------|----|-----|--|--|--|--|--|--|

| DRILL STRING        |         |        |        |             | GEOLOGIC        |          |              |                  | GENERAL INFO            |                |
|---------------------|---------|--------|--------|-------------|-----------------|----------|--------------|------------------|-------------------------|----------------|
| BOTTOMHOLE ASSEMBLY |         | LENGTH | O.O.   | I.O.        | FORMATION       | MD       | TVD          | LITHOLOGY        | RIG INFO                |                |
| 7 7/8" BIT          |         | 1.00   |        |             | Green River     |          |              |                  | Rig No:                 | 435-790-7327   |
| 5" MUD MOTOR        |         | 26.82  | 8.25   |             | Wasatch         | 1,544    |              | SS&SH            | Cell No.                | 307-259-6261   |
| 6" DC'S             |         | 573.48 | 8.25   | 2.00        |                 |          |              |                  | Last BOP Test           | 3/21           |
|                     |         |        |        |             | GAS DATA        |          |              |                  |                         |                |
|                     |         |        |        |             | BOTTOMS UP TIME | SG GAS   | CONN GAS     | DOWNTIME GAS     | Next BOP Test           |                |
|                     |         |        |        |             | 8               | 20       | 120          | 375u@1490-SURV   | Last Safety Meeting     |                |
|                     |         |        |        |             | SHOWS           |          |              |                  |                         |                |
|                     |         |        |        |             | GAS UNITS       | FROM     | TO           | ROP (FT/HR)      | Last BOP Drill          |                |
|                     |         |        |        |             | 86              | 1,458    | 1,468        | 85.0             | Last Operate Pipe Rams  | 3/21           |
|                     |         |        |        |             | 88              | 1,530    | 1,536        | 90.0             | Last Operate Blind Rams | 3/21           |
| Total BHA:          |         | 801.10 |        |             |                 |          |              |                  | Last Operate Annular    |                |
| STRING WT.          | BHA WT. | PUWT.  | SO WT. | ROT. TORQUE | GRD. ELEVATION  | GL TO KB | KB ELEVATION | INTERMEDIATE CSG | LAST CASING             | NEXT CASING    |
| 74,000              | 48,700  |        |        |             | 5868'           | 12       | 5878'        |                  | 8 5/8" @ 517'           | 4 1/2" @ 2400' |

[illegible]

## DAILY ACTIVITY

**TCC Royalty Corporation**  
**Supervisor: Steven A. Tedesco**  
**Drilling Engineer: Steve Hash**  
**Geologist: Mike Connelly**

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**Completion Engineer: Trent Green**  
**Pumper: Sam Gardner**

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Quest 15-21

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| FROM  | TO    | HRS  | LAST 24 HOURS   |
|-------|-------|------|---|
| 6:00  | 7:00  | 1.00 | TEST BOPE   |
| 7:00  | 9:00  | 2.00 | PAU 7 7/8" BIT, BHA #2, TIH - TAG CEMENT @ 470'                                 |
| 9:00  | 10:00 | 1.00 | DRILL INSERT FLOAT, CEMENT, GUIDE SHOE, 10' FORMATION T/532' - F.I.T. TO 11 PPG |
| 10:00 | 18:30 | 8.50 | DRLNG F/ 532' - 1030'   |
| 18:30 | 19:00 | 0.50 | SURVEY @ 985' - 1 DEG   |
| 19:00 | 3:30  | 8.50 | DRLNG F/ 1030' - 1498'  |
| 3:30  | 4:00  | 0.50 | SURVEY @ 1498' - 1 DEG  |
| 4:00  | 8:00  | 2.00 | DRLNG F/ 1498' - 1600'  |

**SHOW REPORT Quest 15-21**

**INTERVAL: 1703-1708' Wasatch Formation**

**ROP: BEFORE-1.4 MIN/FT, DURING-.6 MIN/FT, 1.5 MIN/FT**

**GAS: BEFORE-10 Units, DURING-208 Units, 30 Units**

**CONNECTION GAS: BEFORE-60 Units, AFTER- 65 Units**

**LITHOLOGY: Sandstone; white, clear, very fine grained, sub round, fair sorting, friable, calcareous, trace coal, very poor sample-mostly bentonite**

**NOTE: Interval is 160' below the sample top of the Wasatch Fm. May correlate with "B" sand.**

03/23/04

| MUD DATA |      |     |    |      |      |          |    |    |      |       |            |           |         |     |          |
|----------|------|-----|----|------|------|----------|----|----|------|-------|------------|-----------|---------|-----|----------|
| WT       | VIS. | VL  | CK | PH   | SAND | SOLIDS % | PV | YP | GELS | DEPTH | DATE/TIME  | CHLORIDES | CALCIUM | MBT | SALT PPM |
| 9.1      | 60   | 8.8 | 2  | 11.1 | 1.50 | 4.9      | 20 | 30 | 8/17 | 2000  | 3/22@22:00 | 10,000    | 12      |     |          |

| BIT DATA |         |       |         |           |            |                          |    |    |    |     |         |       |      |     |               |     |                   |   |    |
|----------|---------|-------|---------|-----------|------------|--------------------------|----|----|----|-----|---------|-------|------|-----|---------------|-----|-------------------|---|----|
| BIT NO.  | SIZE    | MFG.  | TYPE    | IADC CODE | SERIAL NO. | JETS (1/32nd")<br>or TFA |    |    | IN | CUT | FOOTAGE | HOURS | ROP  | MTR | RPM<br>RP-MTR | WOB | DULL<br>CONDITION |   |    |
|          |         |       |         |           |            | 18                       | 20 | 20 |    |     |         |       |      |     |               |     | I                 | B | G  |
| 1rr      | 12 3/4" | Varel | ETD28MS | 527       | 154667     | 18                       | 20 | 20 | 40 | 522 | 482     | 12.00 | 40.2 | Y   | 65/134        | 30  | 2                 | E | NO |

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Geologist: Mike Connelly

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|   |        |       |      |     |        |    |    |    |     |  |      |       |      |   |        |    |  |  |
|---|--------|-------|------|-----|--------|----|----|----|-----|--|------|-------|------|---|--------|----|--|--|
| 2 | 7 7/8" | Varel | CH65 | 527 | 197743 | 16 | 16 | 16 | 522 |  | 1938 | 42.50 | 45.6 | Y | 70/128 | 40 |  |  |
|---|--------|-------|------|-----|--------|----|----|----|-----|--|------|-------|------|---|--------|----|--|--|

| HYDRAULICS |              |       |               |           |     |     |       |       |             |                 |                       |     |
|------------|--------------|-------|---------------|-----------|-----|-----|-------|-------|-------------|-----------------|-----------------------|-----|
| PUMP NO.   | MANUFACTURER | LINER | STROKE LENGTH | GAL / STK | SPW | GPM | AV DP | AV DC | PUMP PRESS. | MTR DIFF PRESS. | HHP / IN <sup>2</sup> | ECD |
| 1          | PZ-8         | 6     | 8             | 2.79      |     | 0   |       |       |             |                 |                       |     |
| 2          | FXN          | 6     | 14            | 5.32      | 67  | 356 | 148   | 207   | 1040        |                 |                       | 9.8 |
| Both       |              |       |               | 8.11      | 67  | 356 |       |       |             |                 |                       |     |

| DRILL STRING        |         |        |        | GEOLOGIC        |                |          |              | GENERAL INFO            |                   |
|---------------------|---------|--------|--------|-----------------|----------------|----------|--------------|-------------------------|-------------------|
| BOTTOMHOLE ASSEMBLY | LENGTH  | O.D.   | I.D.   | FORMATION       | MD             | TVD      | LITHOLOGY    | RIG INFO                |                   |
| 7 7/8" BIT          | 1.00    |        |        | Green River     |                |          |              | Rig No:                 | 435-7             |
| 6" MUD MOTOR        | 28.62   | 6.25   |        | Wasatch         | 1,544          |          | SS&SH        | Cell No.                | 7:<br>307-2<br>6: |
| 6" DC'S             | 573.48  | 6.25   | 2.00   | Ohio Creek      | 2,408          |          | SS&SH        | Last BOP Test           | 3/21              |
|                     |         |        |        | GAS DATA        |                |          |              | Next BOP Test           |                   |
|                     |         |        |        | BOTTOMS UP TIME | BG GAS         | CONN GAS | DOWNTIME GAS | Last Safety Meeting     | 3/22              |
|                     |         |        |        | 10              | 50             | 250      |              | Last BOP Drill          |                   |
|                     |         |        |        | SHOWS           |                |          |              | Last Operate Pipe Rams  | 3/21              |
|                     |         |        |        | GAS UNITS       | FROM           | TO       | ROP (FTHR)   | Last Operate Blind Rams | 3/21              |
|                     |         |        |        | 823             | 2,040          | 2,070    | 100.0        | Last Operate Annular    |                   |
| Total BHA:          | 601.10  |        |        |                 |                |          |              | LAST CASING             | NEXT CASING       |
| STRING WT.          | BHA WT. | PU WT. | SO WT. | ROT. TORQUE     | GRD. ELEVATION | GL TO KB | KB ELEVATION | INTERMEDIATE CSG        |                   |
| 74,000              | 48,700  |        |        |                 | 5666'          | 12       | 5678'        | 8 5/8" @ 517'           | 4 1/2" @ 2400'    |

| SURVEYS |      |         |     |         |       |       |     |      |       |      |         |     |         |       |       |
|---------|------|---------|-----|---------|-------|-------|-----|------|-------|------|---------|-----|---------|-------|-------|
| MD      | INCL | AZIMUTH | TVD | SECTION | N+/S- | E+/W- | DLS | TOOL | MD    | INCL | AZIMUTH | TVD | SECTION | N+/S- | E+/W- |
| 965     | 1.00 |         |     |         |       |       |     | SS   | 1,905 | 3.00 |         |     |         |       | SS    |

TCC Royalty Corporation  
Supervisor: Steven A. Tedesco  
Drilling Engineer: Steve Hash  
Geologist: Mike Connelly

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| DAILY ACTIVITY |       |       |                        |
|----------------|-------|-------|------------------------|
| FROM           | TO    | HRS   | LAST 24 HOURS:         |
| 6:00           | 14:00 | 8.00  | DRLNG F/ 1600' - 1960' |
| 14:00          | 14:30 | 0.50  | SURVEY @ 1905' - 3 DEG |
| 14:30          | 6:00  | 15.50 | DRLNG F/ 1960' - 2480' |

### SHOW REPORT Quest 15-21

**INTERVAL: 2040-2070' Wasatch Formation**

**ROP: BEFORE-2 MIN/FT, DURING-.6 MIN/FT, 1.2 MIN/FT**

**GAS: BEFORE-30 Units, DURING-823 Units CG in part, 120 Units**

**CONNECTION GAS: BEFORE-91 Units, AFTER- 708 Units**

**LITHOLOGY: Sandstone; white, clear, fine-medium grained, sub round, fair sorting, friable, calcareous, trace glauconite, poor-fair porosity, no sample show, noted gas bubbling from sand**

**NOTE: Interval is 496' below the sample top of the Wasatch Fm. May correlate with "C-D" sand.**

03/24/04

| MUD DATA |     |     |    |     |      |          |    |    |      |       |            |           |         |     |          |
|----------|-----|-----|----|-----|------|----------|----|----|------|-------|------------|-----------|---------|-----|----------|
| WT       | VIS | WL  | CK | PH  | SAND | SOLIDS % | PV | YP | GELS | DEPTH | DATE/TIME  | CHLORIDES | CALCIUM | MBT | SALT PPM |
| 10.0     | 60  | 9.2 | 2  | 9.5 | 1.50 | 5.0      | 14 | 13 | 5/15 | 2575  | 3/23@23:00 | 10,000    | 12      |     |          |

| BIT DATA |         |       |         |           |            |                         |    |    |     |      |         |       |      |     |               |     |                   |   |    |
|----------|---------|-------|---------|-----------|------------|-------------------------|----|----|-----|------|---------|-------|------|-----|---------------|-----|-------------------|---|----|
| BIT NO.  | SIZE    | MFG.  | TYPE    | IADC CODE | SERIAL NO. | JETS (1/32nd)<br>or TFA |    |    | IN  | OUT  | FOOTAGE | HOURS | ROP  | MTR | RPM<br>RT+MTR | WCB | DULL<br>CONDITION |   |    |
|          |         |       |         |           |            |                         |    |    |     |      |         |       |      |     |               |     | T                 | B | G  |
| 1st      | 12 3/4" | Varel | ETD28MS | 527       | 154667     | 18                      | 20 | 20 | 40  | 522  | 482     | 12.00 | 40.2 | Y   | 65/134        | 30  | 2                 | E | NO |
| 2        | 7 7/8"  | Varel | CH65    | 527       | 197743     | 16                      | 16 | 16 | 522 | 2575 | 2053    | 42.50 | 48.3 | Y   | 70/128        | 40  |                   |   |    |

| HYDRAULICS |              |       |               |           |     |     |       |       |            |                |                       |     |  |
|------------|--------------|-------|---------------|-----------|-----|-----|-------|-------|------------|----------------|-----------------------|-----|--|
| PUMP NO.   | MANUFACTURER | LINER | STROKE LENGTH | GAL / STK | SPM | GPM | AV DP | AV DC | PUMP PRESS | MTR OFF PRESS. | HHP / IN <sup>2</sup> | ECD |  |

TCC Royalty Corporation  
Supervisor: Steven A. Tedesco  
Drilling Engineer: Steve Hash  
Geologist: Mike Connelly

7 (303) 617-7242

**CONFIDENTIAL**

Completion Engineer: Trent Green  
Pumper: Sam Gardner

Daily Drilling\Completion\Workover Report  
Quest 15-21

Utah  
Sw Se Section 21 T11S R25E

CONFIDENTIAL

|      |      |   |    |      |    |     |     |     |      |  |     |
|------|------|---|----|------|----|-----|-----|-----|------|--|-----|
| 1    | PZ-8 | 6 | 8  | 2.79 |    | 0   |     |     |      |  |     |
| 2    | FXN  | 6 | 14 | 5.32 | 67 | 356 | 148 | 207 | 1040 |  | 9.6 |
| Both |      |   |    | 8.11 | 67 | 356 |     |     |      |  |     |

| DRILL STRING        |         |        |        |             | GEOLOGIC        |          |              |                  |
|---------------------|---------|--------|--------|-------------|-----------------|----------|--------------|------------------|
| BOTTOMHOLE ASSEMBLY | LENGTH  | O.D.   | I.D.   |             | FORMATION       | MD       | TYD          | LITHOLOGY        |
| 7 7/8" BIT          | 1.00    |        |        |             | Green River     |          |              |                  |
| 8" MUD MOTOR        | 26.62   | 6.25   |        |             | Wasatch         | 1,544    |              | SS&SH            |
| 6" DC'S             | 573.48  | 5.25   | 2.00   |             | Ohio Creek      | 2,406    |              | SS&SH            |
|                     |         |        |        |             | GAS DATA        |          |              |                  |
|                     |         |        |        |             | BOTTOMS UP TIME | BG GAS   | CONN GAS     | TRIP GAS         |
|                     |         |        |        |             | 10              | 50       | 250          | 3,350            |
|                     |         |        |        |             | SHOWS           |          |              |                  |
|                     |         |        |        |             | GAS UNITS       | FROM     | TO           | ROP (FT/HR)      |
|                     |         |        |        |             |                 |          |              |                  |
|                     |         |        |        |             |                 |          |              |                  |
|                     |         |        |        |             |                 |          |              |                  |
|                     |         |        |        |             |                 |          |              |                  |
| Total BHA:          | 601.10  |        |        |             |                 |          |              |                  |
| STRING WT.          | BHA WT. | PU WT. | SO WT. | ROT. TORQUE | GRD. ELEVATION  | GL TO KB | KB ELEVATION | INTERMEDIATE CSG |
| 89,000              | 48,700  |        |        |             | 5666'           | 12       | 5678'        |                  |

| DAILY ACTIVITY |       |      |   |
|----------------|-------|------|---|
| FROM           | TO    | HRS  | LAST 24 HOURS:  |
| 6:00           | 9:00  | 3.00 | DRLNG F/ 2460' - 2575' - TD WELL  |
| 9:00           | 10:00 | 1.00 | CIRC & COND F/ SHORT TRIP   |
| 10:00          | 11:00 | 1.00 | SHORT TRIP 10 STANDS - NO FILL  |
| 11:00          | 13:00 | 2.00 | DROP SURVEY - TOH F/LOGS  |
| 13:00          | 18:00 | 5.00 | R/U PSI LOGGERS - LOG WELL** - R/D LOGGERS - HOLE TIGHT - HIT SEVERAL BRIDGES |
| 18:00          | 20:00 | 2.00 | TIH - HIT BRIDGE @ 700' - HAD TO KELLY UP - W&R TO 740'                       |
| 20:00          | 22:00 | 2.00 | TIH TO 2475' - 100' FILL  |
| 22:00          | 23:00 | 1.00 | KELLY UP, W&R TO 2575'  |
| 23:00          | 12:00 | 1.00 | CIRC & COND F/ CASING - BRING MW TO 9.8 PPG TO HOLD SHALE                     |

TCC Royalty Corporation  
Supervisor: Steven A. Tedesco  
Drilling Engineer: Steve Hash  
Geologist: Mike Connelly

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Completion Engineer: Trent Green  
Pumper: Sam Gardner

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MAR 29 2004

DIV. OF OIL, GAS & MINING

03/27/2004 08:59

3036177442

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Daily Drilling\Completion\Workover Report  
Quest 15-21

Utah  
Sw Se Section 21 T11S R25E

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|             |      |       |  |
|-------------|------|-------|--|
| 12:00       | 3:00 | 3.00  | TOH LAYING DOWN  |
| 3:00        | 6:00 | 3.00  | R/U T&M CASERS - TIH W/ 4 1/2" CASING  |
| 6:00        |      |       |  |
| 0:00        |      |       |  |
| 0:00        |      |       |  |
| 0:00        |      |       | **LOGS RUN: DUAL INDUCTION, GAMMA, COMP. DENSITY, COMP. NEUTRON, CALIPER, SP |
| 0:00        |      |       |  |
| 0:00        |      |       |  |
|             |      |       |  |
| Daily Total |      | 24.00 |  |

03/25/04

| DAILY ACTIVITY |       |       |   |
|----------------|-------|-------|---|
| FROM           | TO    | HRS   | LAST 24 HOURS   |
| 6:00           | 6:30  | 0.50  | TIH W/ 4 1/2" CASING - 10' FILL   |
| 6:30           | 7:30  | 1.00  | W & R TO 2575' - CIRC WHILE CEMENTERS RIG UP  |
| 7:30           | XXXXX |       | CEMENT 4 1/2" CASING W/ 90 SX PREMIUM CEMENT LEAD W/ 16% GEL+10# GILSONITE+1/4# FLOCELE+3% SALT.      |
| XXXXX          | 9:00  | 1.50  | TAIL - 300 SX 50/50 POZ+10% SALT+.4% FLD+.2% DISPERSANT+1/4# FLOCELE                                  |
| 9:00           | 16:00 | 7.00  | W.O.C. - SET SLIPS, NDBOPE, CUT OFF 4 1/2" CASING, RIGGING DOWN, CLEANING PITS - RIG RELEASED @ 16:00 |
| 16:00          | 6:00  | 14.00 | RIG DOWN, PREPARE TO MOVE TO QUEST 14-10  |
| 6:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |

TCC Royalty Corporation  
Supervisor: Steven A. Tedesco  
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9 (303) 617-7242  
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PAGE 11

Daily Drilling\Completion\Workover Report  
Quest 15-21

Utah  
Sw Se Section 21 T11S R25E

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|             |       |  |  |
|-------------|-------|--|--|
| 0:00        |       |  |  |
| 0:00        |       |  |  |
| 0:00        |       |  |  |
|             |       |  |  |
| Daily Total | 24.00 |  |  |

03/27/2004 08:59 3036177442

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TCC Royalty Corporation  
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Drilling Engineer: Steve Hash  
Geologist: Mike Connelly

10 (303) 617-7242  
**CONFIDENTIAL**  
Completion Engineer: Trent Green  
Pumper: Sam Gardner

# TCC ROYALTY CORPORATION

August 11, 2004

CONFIDENTIAL

Ms. Carol Daniels  
State of Utah  
Division Oil, Gas & Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Quest 15-21L API No. 4304735297

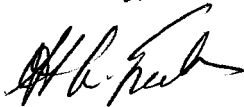
**SENT FEDEX**

Dear Carol:

Please find enclosed open hole logs, mudlogs, cased hole logs and sundry notice for the above captioned well. This well is presently under confidential status.

Please let me know if you have any questions. Thank you.

Sincerely,



Steven A. Tedesco

SAT/kwt  
Enclosures

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**AUG 13 2004**

DIV. OF OIL, GAS & MINING

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

008

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

TCC Royalty Corp.

3. ADDRESS OF OPERATOR:

14550 E Easter #1000

CITY

Centennial

STATE

CO

ZIP 80112

PHONE NUMBER:

(303) 617-7242

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1987' FEL 515' FSL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E

STATE:

UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: see below   |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased in March, unable to get services until September

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AUG 13 2004  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Steven A. Tedesco

TITLE Vice President

SIGNATURE

DATE 8/10/2004

(This space for State use only)

TCC Royalty Corporation  
14550 East Easter Ave., Ste 1000  
Centennial, CO 80112  
303 617-7242  
303 617-7442 (Fax)

.....

**facsimile transmittal**

To: Carol Daniels Fax: 801 359 3940

From: Steve Tedesco Date: 10/10/2004

Re: Pages: 8 including cover

CC:

☐ Urgent ☒ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

.....

Carol

Please find enclosed updates on the Quest 4-27, Quest 16-21, Quest 1-22, Quest 14-10, Quest 2-28 and Quest 15-21L. Sorry these are late but I have been out of the country for some time. Let me know if you have any questions. Thanks.

Steve

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OCT 12 2004

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.....

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

009

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: <u>CONFIDENTIAL</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>Fee</b> |
| 2. NAME OF OPERATOR:<br><b>TCC Royalty Corporation</b>   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>N/A</b>   |
| 3. ADDRESS OF OPERATOR:<br><b>14550 E Easter Ave., Ste 101</b> CITY <b>Centennial</b> STATE <b>CO</b> ZIP <b>80112</b>       |  | 7. UNIT or CA AGREEMENT NAME:<br><b>N/A</b>           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>1987' FEL 515' FSL</b>  |  | 8. WELL NAME and NUMBER:<br><b>Quest 15-21L</b>       |
| PHONE NUMBER: <b>(303) 617-7242</b>  |  | 9. API NUMBER:<br><b>4304735297</b>                   |
| 10. FIELD AND POOL, OR WILDCAT:<br><b>wildcat</b>  |  | COUNTY: <b>Utah</b>                                   |
| QTR/GR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 21 1/4S 25E</b>  |  | STATE: <b>UTAH</b>                                    |

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |   |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____          | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION      |
|  | <input type="checkbox"/> ALTER CASING                  | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL           |
|  | <input type="checkbox"/> CASING REPAIR                 | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                      |
|  | <input type="checkbox"/> CHANGE TUBING                 | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                      |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME              | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                     |
|  | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                     |
|  | <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>see below</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE             | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased in March, unable to get services now until November or December

NAME (PLEASE PRINT) Steven A. TedescoTITLE Vice PresidentSIGNATURE [Signature]DATE 10/11/2004

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

OCT 12 2004

DIV. OF OIL, GAS &amp; MINING

TCC Royalty Corporation  
14550 East Easter Ave., Ste 1000  
Centennial, CO 80112  
303 617-7242  
303 617-7442 (Fax)

**facsimile transmittal**

801 359 3940

**To:** Carol Daniels**Fax:****From:** Steve Tedesco**Date:** 1/13/2005**Re:****Pages:** 5 including cover**CC:**☐ Urgent☒ For Review☐ Please Comment☐ Please Reply☐ Please Recycle**Carol**

Please find attached Form 9 for the following wells: Quest 15-21L, Quest 4-27, Quest 2-28 and Quest 14-10. Sorry for not getting these to you sooner. Please call me if you have any questions. Thanks.  
Steve Tedesco

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JAN 13 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>Fee |
| 2. NAME OF OPERATOR:<br>TCC Royalty Corporation   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A   |
| 3. ADDRESS OF OPERATOR:<br>14550 E Easter Ave., Ste 101 CITY Centennial STATE CO ZIP 80112                    |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A           |
| PHONE NUMBER:<br>(303) 617-7242   |  | 8. WELL NAME and NUMBER:<br>Quest 15-21L       |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1987' FEL 515' FSL  |  | 9. API NUMBER:<br>4304735297                   |
| QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21- 11S 25E   |  | 10. FIELD AND POOL, OR WILDCAT:<br>wildcat     |
| COUNTY: Uintah  |  | STATE: UTAH                                    |

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION   |   |  |
|---|--|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                  | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                 | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                 | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME              | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: see below   |
|   | <input type="checkbox"/> CONVERT WELL TYPE             | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased in March, unable to get services co-ordinate for these small jobs in the area

NAME (PLEASE PRINT) Steven A. Tedesco

TITLE Vice President

SIGNATURE

DATE 1/13/2005

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JAN 13 2005

TCC Royalty Corporation  
14550 East Easter Ave., Ste 1000  
Centennial, CO 80112  
303 617-7242  
303 617-7442 (Fax)

facsimile transmittal

801 359 3940

To: Carol Daniels

Fax:

From: Steve Tedesco

Date: 2/5/2005

Re:

Pages: 5 including cover

CC:

☐ Urgent☒ For Review☐ Please Comment☐ Please Reply☐ Please Recycle

Carol

Please find attached Form 9 for the following wells: Quest 15-21L, Quest 4-27, Quest 2-28 and Quest 14-10. Please call me if you have any questions. Thanks.  
Steve Tedesco

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FEB 0 / 2005  
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

FORM 9

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

011

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR  
TCC Royalty Corporation

3. ADDRESS OF OPERATOR:  
14550 E Easter Ave., Ste 101 City Centennial

STATE CO ZIP 80112

PHONE NUMBER:  
(303) 617-7242

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1987' FEL 515' FSL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or GA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

Quest 15-21L

9. API NUMBER:

4304735297

10. FIELD AND POOL, OR WILDCAT:

wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: see below   |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased in March, unable to get services coordinate for these small jobs in the area

NAME (PLEASE PRINT) Steven A. Tedesco

TITLE Vice President

SIGNATURE

DATE 2/5/2005

(This space for State use only)

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FEB 0 / 2005

DIV. OF OIL, GAS & MINING

# TEC ROYALTY CORPORATION

March 22, 2005

Mr. Dustin Doucet  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

RE: Response to Letter Dated March 3, 2005  
Quest 14-10 43-047-33935 *34118*  
~~Quest 12-21~~ 43-047-~~34418~~ *33935*  
T11S R25E, Uintah County, Utah

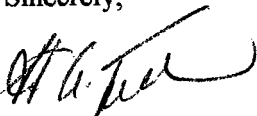
Dear Mr. Doucet:

We received your letter concerning the above captioned wells. The Quest 12-21, 43-047-34418 Form 8 was sent Fedex along with mechanical logs on January 20, 2004. The well is presently shut in due to the high water cut and low gas volume if produced without artificial lift. We are trying to determine if the rest of the field in section 22 and 21 is commercial before going forward and producing the well. Shut-in pressure is 150 lbs at surface from the casing. The well will flow at a rate of 10 MCFGPD plus freshwater. Please find enclosed an updated well bore diagram. We do have to make a decision on whether to attempt to produce or abandon the well on or before July 1<sup>st</sup> because the lease associated with well will expire September 1<sup>st</sup>. We will need time to plug the well and restore the site from July 1<sup>st</sup> to September 1<sup>st</sup>.

Please find enclosed Form 9, mudlogs, well bore diagram, daily drilling and completion report, cement summary for production pipe, and mechanical logs for the Quest 14-10. We have temporarily abandoned the well as we are waiting on building a gathering line from our tap to the well before we complete it. We plan to begin building the pipeline in June or July as the weather permits and construction crews become available. The zone of interest in Wasatch has not been perforated or stimulated. We have also had problems lining up a completion rig and stimulation company at the same time because we are not a large operator.

Please call me if you have any questions. Thank you.

Sincerely,



Steven A. Tedesco

SATkwt  
Enclosures

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MAR 24 2005

DIV. OF OIL, GAS & MINING

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |                |  |           |  |                               |  |                     |  |                                   |
|---|----------------|--|-----------|--|-------------------------------|--|---------------------|--|-----------------------------------|
| <b>1a. TYPE OF WELL:</b><br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____<br><br><b>b. TYPE OF WORK:</b><br>NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ |                |  |           |  |                               | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>Fee<br><br><b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>N/A<br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>N/A<br><br><b>8. WELL NAME and NUMBER:</b><br>Quest 12-21<br><br><b>9. API NUMBER:</b><br>4304733935   |                     |  |                                   |
| <b>2. NAME OF OPERATOR:</b><br>TCC Royalty Corporation<br><br><b>3. ADDRESS OF OPERATOR:</b><br>14550 E Easter Ave Ste CITY Centennial STATE CO ZIP 80112<br><br><b>4. LOCATION OF WELL (FOOTAGES):</b><br>AT SURFACE 2027 FSL 798 FWL<br><br>AT TOP PRODUCING INTERVAL REPORTED BELOW: same<br><br>AT TOTAL DEPTH: same  |                |  |           |  |                               | <b>10. FIELD AND POOL, OR WILDCAT:</b><br>Kicker<br><br><b>11. QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>NwSw 21 11 25 E<br><br><b>12. COUNTY:</b><br>Uintah<br><br><b>13. STATE:</b><br>UTAH  |                     |  |                                   |
| <b>14. DATE SPUDDED:</b><br>11/1/2003<br><br><b>18. TOTAL DEPTH:</b> MD 3,911<br>TVD 3,911  |                | <b>15. DATE T.D. REACHED:</b><br>11/3/2003<br><br><b>19. PLUG BACK T.D.:</b> MD 1,540<br>TVD 1,540 |           | <b>16. DATE COMPLETED:</b><br>1/27/2004<br>ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/><br><br><b>20. IF MULTIPLE COMPLETIONS, HOW MANY? *</b><br>N/A |                               | <b>17. ELEVATIONS (DF, RKB, RT, GL):</b><br>5527<br><br><b>21. DEPTH BRIDGE PLUG SET:</b> MD 1,540<br>TVD 1,540  |                     |  |                                   |
| <b>22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)</b><br><br>Reservoir performance Monitor Log, see previous completion reports for other logs   |                |  |           |  |                               | <b>23.</b><br>WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)<br>WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)<br>DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy) |                     |  |                                   |
| <b>24. CASING AND LINER RECORD (Report all strings set in well)</b>   |                |  |           |  |                               |  |                     |  |                                   |
| HOLE SIZE   | SIZE/GRADE     | WEIGHT (#/ft.)   | TOP (MD)  | BOTTOM (MD)  | STAGE CEMENTER DEPTH          | CEMENT TYPE & NO. OF SACKS   | SLURRY VOLUME (BSL) | CEMENT TOP **                            | AMOUNT PULLED                     |
| 17 1/2  | 13.75          |  | 0         | 90   |                               |  |                     | 0  | 0                                 |
| 12 1/4  | 8.625          |  | 0         | 1,022  |                               | g 556  |                     | 0  | 0                                 |
| 7 3/4   | 5.5            |  | 0         | 3,911  |                               | G 880  |                     | 0  | 0                                 |
| <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b><br/> <b>MAR 24 2005</b> </div>  |                |  |           |  |                               |  |                     |  |                                   |
| <b>25. TUBING RECORD</b>  |                |  |           |  |                               |  |                     | DIV. OF OIL, GAS & MINING                |                                   |
| SIZE  | DEPTH SET (MD) | PACKER SET (MD)  | SIZE      | DEPTH SET (MD)   | PACKER SET (MD)               | SIZE   | DEPTH SET (MD)      |  |                                   |
| 2 7/8   | 1,400          |  |           |  |                               |  |                     |  |                                   |
| <b>26. PRODUCING INTERVALS</b>  |                |  |           |  | <b>27. PERFORATION RECORD</b> |  |                     |  |                                   |
| FORMATION NAME  | TOP (MD)       | BOTTOM (MD)  | TOP (TVD) | BOTTOM (TVD)   | INTERVAL (Top/Bot - MD)       | SIZE   | NO. HOLES           | PERFORATION STATUS                       |                                   |
| (A) Green River Ls  | 1,430          | 1,462  | 1,430     | 1,462  | 1,430 1,462                   | 1/2  | 4                   | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (B)   |                |  |           |  | 1,825 1,955                   | 1/2  | 4                   | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (C)   |                |  |           |  |                               |  |                     | Open <input type="checkbox"/>            | Squeezed <input type="checkbox"/> |
| (D)   |                |  |           |  |                               |  |                     | Open <input type="checkbox"/>            | Squeezed <input type="checkbox"/> |
| <b>28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.</b>  |                |  |           |  |                               |  |                     |  |                                   |
| DEPTH INTERVAL  |                | AMOUNT AND TYPE OF MATERIAL  |           |  |                               |  |                     |  |                                   |
| 1430 to 1462  |                | 1,000 barrels of acid at 15%   |           |  |                               |  |                     |  |                                   |
| 1825 to 1955  |                | Baker stim gun   |           |  |                               |  |                     |  |                                   |
| 1945 to 1955  |                | broke down with 10 barrels of KCL water  |           |  |                               |  |                     |  |                                   |
| <b>29. ENCLOSED ATTACHMENTS:</b><br><input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS<br><input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION<br><input type="checkbox"/> GEOLOGIC REPORT<br><input type="checkbox"/> CORE ANALYSIS<br><input type="checkbox"/> DST REPORT<br><input type="checkbox"/> OTHER: water analysis                              |                |  |           |  |                               |  |                     | <b>30. WELL STATUS:</b><br><br>Producing |                                   |

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in Item #26)

|                                  |                    |                        |                     |                     |               |                           |  |                 |                 |                    |                               |
|----------------------------------|--------------------|------------------------|---------------------|---------------------|---------------|---------------------------|--|-----------------|-----------------|--------------------|-------------------------------|
| DATE FIRST PRODUCED:<br>1/2/2004 |                    | TEST DATE:<br>1/2/2004 |                     | HOURS TESTED:<br>24 |               | TEST PRODUCTION RATES: →  |  | OIL - BBL:<br>0 | GAS - MCF:<br>2 | WATER - BBL:<br>30 | PROD. METHOD:<br>natural      |
| CHOKE SIZE:<br>1"                | TBG. PRESS.<br>200 | CSG. PRESS.<br>200     | API GRAVITY<br>0.00 | BTU - GAS<br>950    | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → |  | OIL - BBL:<br>0 | GAS - MCF:<br>2 | WATER - BBL:<br>30 | INTERVAL STATUS:<br>producing |

## INTERVAL B (As shown in Item #26)

|                      |             |             |             |               |               |                           |            |            |              |                  |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: |             | TEST DATE:  |             | HOURS TESTED: |               | TEST PRODUCTION RATES: →  | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS     | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

## INTERVAL C (As shown in Item #26)

|                      |             |             |             |               |               |                           |            |            |              |                  |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: |             | TEST DATE:  |             | HOURS TESTED: |               | TEST PRODUCTION RATES: →  | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS     | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

## INTERVAL D (As shown in Item #26)

|                      |             |             |             |               |               |                              |            |            |              |                  |
|----------------------|-------------|-------------|-------------|---------------|---------------|------------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: |             | TEST DATE:  |             | HOURS TESTED: |               | TEST PRODUCTION<br>RATES: →  | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS     | GAS/OIL RATIO | 24 HR PRODUCTION<br>RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

| Formation        | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|------------------|----------|-------------|------------------------------|------|----------------------|
| see previous rep |          |             |                              |      |                      |

## 35. ADDITIONAL REMARKS (Include plugging procedure)

Awaiting installation of pump to lower water pressure to see if gas rate increases. expect to be producing by 1/27/2004

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Steven A. TedescoTITLE PresidentSIGNATURE DATE 1/20/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

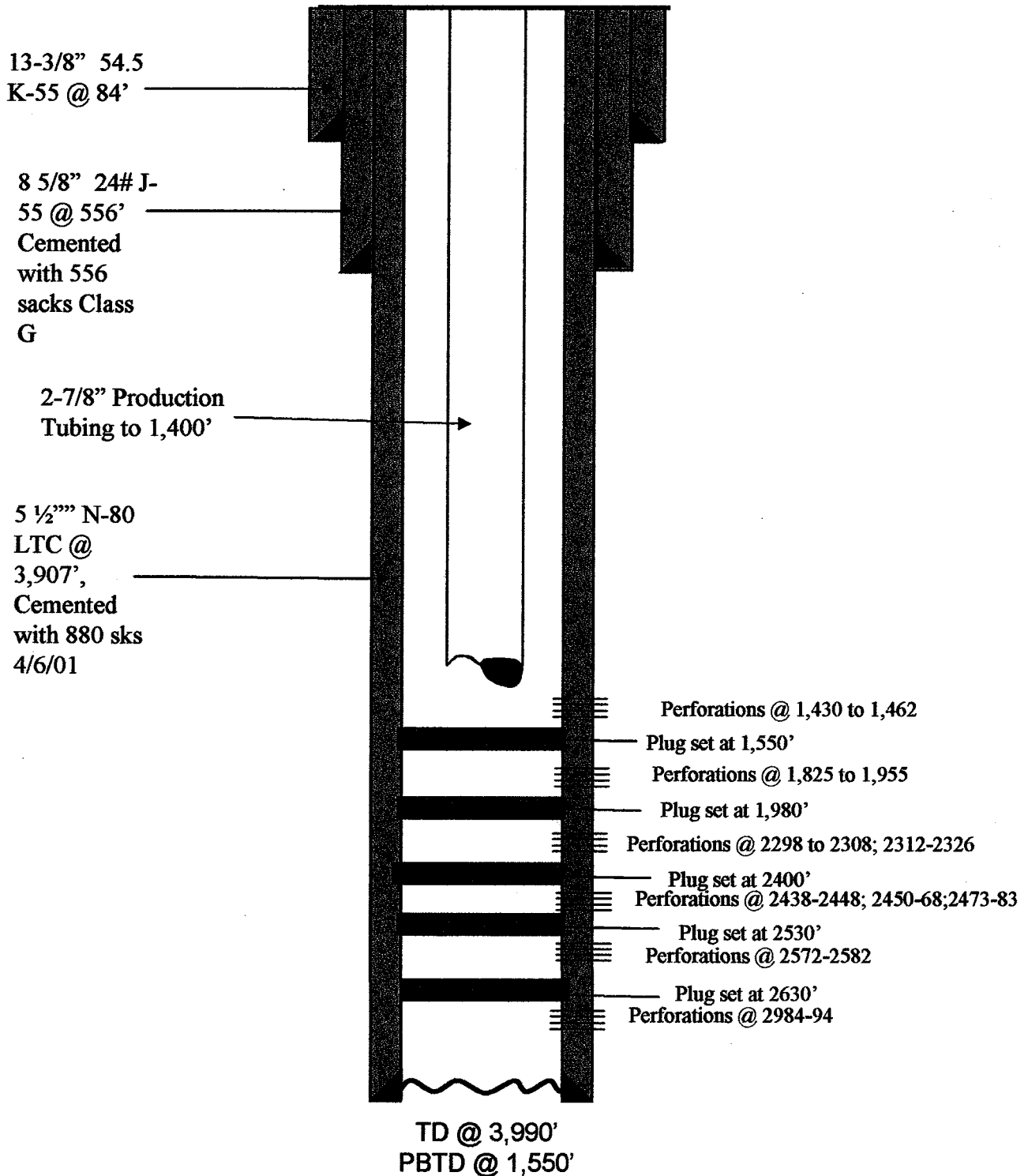
Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

## Quest 12-21

Section 21, T11SS, R25E  
Uintah County, Utah  
API:43-047-33935



# DOMINION EXPLORATION & PRODUCTION

CONFIDENTIAL

SPUD: 2/14/01  
COMPLETED:  
WORKED OVER:

Wildcat Cliffs 12-21L  
SEC: 21, T: 11S R: 25E  
API: 43-047-33935

DATE: September 28, 2001

PRESENT

NOTE: Unless Stated All Depths  
are Measured.  
NOT DRAWN TO SCALE.

13 3/8" 54.5N K-55 @ 84'

8 5/8" 24# J-55 @ 556'. Cmf'd w/ 675 sx Class G

## Interval #5 Washch

Perfs: (1902-1923) 1932-1956' @ 4 spf (188 Holes) 5/15/01  
Test: Swabbed 51 BW. Dry. 5/17/01

CIBP @ 1980' 5/15/01

## Interval #4 Washch

Perfs: 2298-2308, 2312-2326' @ 4 spf (96 Holes) 5/9/01  
Test: Swabbed 19 BW. Dry. 5/12/01

CIBP @ 2400' 5/9/01

## Interval #3 Mesa Verde

Perfs: 2438-2448, 2460-2468, 2473-2483' @ 2 spf (56 Holes) 4/12/01  
Test: Flowed 257 BW in 13 Hrs. 4/13/01

CIBP @ 2530' 4/12/01

## Interval #2 Mesa Verde

Perfs: 2572-2582' @ 4 spf (40 Holes) 4/9/01  
Test: Swabbed 102 bbls. Wet 4/10/01

CIBP @ 2630' 4/9/01

## Interval #1 Mesa Verde

Perfs: 2984-2994' 4 spf (40 Holes) 4/5/01  
Test: Slight blow of gas. Swabbed back 21 bbls water. 4/8/01

PBTD @ 3911'

5-1/2" 17# N-80 LTC @ 3987'. Cmf'd w/ 888 sx Poz:G

TD 3980'

PROPOSED

Plug #3: 6-106'

Plug #2: 506-606'

Plug #1: 1890-1840'

CIBP @ 1890'

PREPARED BY: Kevin Rupert  
Cliffs 12-21L\_1.dwt

# TEC ROYALTY CORPORATION

March 25, 2005

CONFIDENTIAL

Mr. Dustin Doucet  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

RE: Quest 15-21L ~~43-047-35310~~ 11S 25E 21  
Quest 2-28 43-047-35310  
T11S R25E, Uintah County, Utah

Dear Mr. Doucet:

As per our conversation of a week ago, please Form 9, mudlogs, well bore diagram, daily drilling and completion report, cement summary for production pipe and surface pipe, and open hole logs and cased hole log for the above captioned wells. We have temporarily abandoned the two wells. There have been no perforations done in either well as we are presently evaluating the adjacent wells. The wells do not have pressure at the surface and are capped. We have also had problems lining up a completion rig and stimulation company at the same time because we are not a large operator. Both wells are on a one year lease and we have to either attempt production or plug the wells before August as the lease expires September 1<sup>st</sup>, 2005. We are asking that the State of Utah allow us to resolve the wells in terms of producing or plugging on or before August 1, 2005.

Please call me if you have any questions. Thank you.

Sincerely,



Steven A. Tedesco

SATkwt  
Enclosures

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MAR 29 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>Fee |
| 2. NAME OF OPERATOR:<br>TCC Royalty Corporation   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A   |
| 3. ADDRESS OF OPERATOR:<br>14550 E Easter Ave., Ste 101 CITY Centennial STATE CO ZIP 80112                    |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1987' FEL 515' FSL  |  | 8. WELL NAME and NUMBER:<br>Quest 15-21L       |
| 5. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E   |  | 9. API NUMBER:<br>4304735297                   |
| 6. COUNTY: Uintah   |  | 10. FIELD AND POOL, OR WILDCAT:<br>wildcat     |
| 7. STATE: UTAH  |  |  |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |   |
|---|---|---|---|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION  |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input checked="" type="checkbox"/> TEMPORARILY ABANDON |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                  |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                 |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                 |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: see below    |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

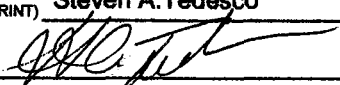
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased in March, unable to get services co-ordinate for these small jobs in the area

RECEIVED

MAR 29 2005

DIV. OF OIL, GAS & MINING

|   |                             |
|---|-----------------------------|
| NAME (PLEASE PRINT) <u>Steven A. Tedesco</u>  | TITLE <u>Vice President</u> |
| SIGNATURE  | DATE <u>3/25/2005</u>       |

(This space for State use only)

## CASING & CEMENT REPORT

WELL NAME: **TCC Royalty Corporation - Quest 15-21** W.O.# \_\_\_\_\_ DATE: March 24, 2004

|                       |          |            |                   |             |
|-----------------------|----------|------------|-------------------|-------------|
| SEC: 21               | TWP: 11S | RANGE: 25E | COUNTY: Uintah    | STATE: Utah |
| DEPTH OF HOLE: 2,490  |          | SIZE: 7.88 | DRILLING FOREMAN: | Pat Clark   |
| SURFACE ELEV: 5,666.0 | KB ELEV: | 5,678.0    | KBM: 12.0         |             |

### CASING DETAIL

DESCRIPTION BOTTOM TO TOP:

## Production Casing

(Include wellhead equipment that is below G. L.)

| Qty. | Description                                  | Length   |
|------|--|----------|
| 1    | Float Shoe                                   | 0.80     |
| 1    | 4 1/2" 11.6# J-55 STC CASING - MAVERICK MILL | 43.10    |
| 1    | Float Collar                                 | 1.60     |
| 1    | 4 1/2" 11.6# J-55 STC CASING - MAVERICK MILL | 43.17    |
| 59   | 4 1/2" 10.5# J-55 STC CASING - IPSO MILL     | 2,483.97 |
|      |  |          |
|      |  |          |
|      |  |          |
|      |  |          |

(A) TOTAL LENGTH: 2,572.64

(A) TOTAL LENGTH OF PIPE

**2,572.64**

(B) TOP OF CSG. FLANGE TO G.L.

**2.00**

(C) G.L. TO TOP OF KELLY BUSHING (KBM)

---

(D) TOP OF CASING ABOVE (-) KELLY BUSHING or  
TOP OF CASING BELOW (+) KELLY BUSHING

-2.00

**CASING LANDED AT (A+B+C+D)**

**2,572.64 kbm**

CENTRALIZERS AT:  $\frac{2550'}{212'}$   $\frac{2454'}{212'}$   $\frac{2312'}{212'}$   $\frac{2270'}{212'}$   $\frac{1,300'}{212'}$

CASING LEFT ON RACK 6 JTS=246.54'

### CEMENT DETAIL

**FIRST STAGE:**

840 gal. mud flush @ 8.3 ppg LEAD CEMENT: 90 sks of PREMIUM CEMENT  
with 16% GEL, 3% SALT, 1/4 #/SK FLOCELE, 10 # GILSONITE  
YIELD: 3.82 cu.ft./sx WT: 11.0 ppg TAIL CEMENT: 300 sks of 50/50 POZ  
with 2% GEL, 10% SALT, .4% FLD, 2% DISPERSANT, 1/4#/SK FLOCELE  
YIELD: 1.21 cu.ft./sx WT: 14.4 ppg DISPLACE @ 5.0 bpm w/ 41 bbls Water  
BUMP PLUG: YES FINAL PUMP PRESS: 680 psi BUMP TO: 1,150 psi FLOATS HELD: YES  
CIRCULATE CASING: 1.00 hrs. CSG was NOT Stuck on bottom. CEMENT COMPANY: Big 4  
CALCULATED TOC: SURFACE CEMENT IN PLACE: 3/24/04 @ 9:00  
FULL RETURNS THROUGHOUT - RECIPROCATED PIPE - CIRC 2 BBLs CEMENT TO SURFACE  
SET SLIPS W/ 20K

## SECOND STAGE

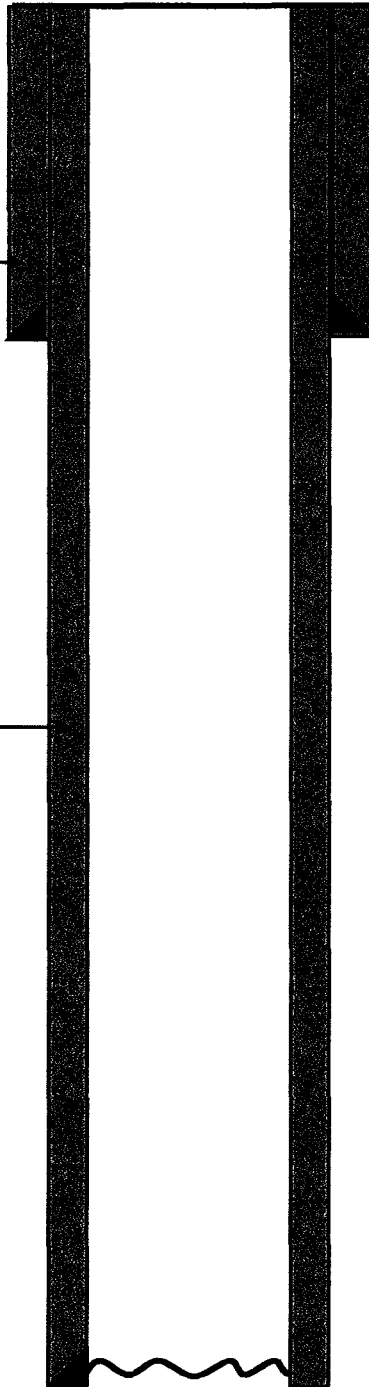
\_\_\_\_\_ gal. ( Water / Mud Flush ) @ \_\_\_\_\_ ppg LEAD CEMENT: \_\_\_\_\_ sks of \_\_\_\_\_  
with \_\_\_\_\_  
YIELD: \_\_\_\_\_ cu.ft./sx WT: \_\_\_\_\_ ppg TAIL CEMENT: \_\_\_\_\_ sks of \_\_\_\_\_  
with \_\_\_\_\_  
YIELD: \_\_\_\_\_ cu.ft./sx WT: \_\_\_\_\_ ppg DISPLACE @ \_\_\_\_\_ bpm w/ \_\_\_\_\_ bbls ( Water / Mud )  
BUMP PLUG: Yes / No FINAL PUMP PRESS: \_\_\_\_\_ psi BUMP TO: \_\_\_\_\_ psi FLOAT(S) HELD: Yes / No  
CIRCULATE CASING: \_\_\_\_\_ hrs. CASING WAS Rotated / Reciprocated CEMENT COMPANY: \_\_\_\_\_  
CALCULATED TOC: \_\_\_\_\_ CEMENT IN PLACE: \_\_\_\_\_

## Quest 15-21L

Section 21, T11S, R25E  
Uintah County, Utah  
API:43-047-35297

8 5/8" 24# J-  
55 @ 520'  
Cemented  
with 290  
sacks Class  
G

4 1/2" J-55  
STC @  
2,567',  
Cemented  
with 390 sks  
3/24/04



TD @ 2,567'

## CASING & CEMENT REPORT

WELL NAME: TCC Royalty Corporation - Quest 15-21 W.O.# DATE: March 20, 2004

|                                |          |                   |                   |             |
|--------------------------------|----------|-------------------|-------------------|-------------|
| SEC: 21                        | TWP: 11S | RANGE: 25E        | COUNTY: Uintah    | STATE: Utah |
| DEPTH OF HOLE: 520'            |          | SIZE: 12.25       | DRILLING FOREMAN: | PAT CLARK   |
| SURFACE ELEV: 5,666.0 KB ELEV: |          | 5,678.0 KBM: 12.0 |                   |             |

## CASING DETAIL

**DESCRIPTION TOP TO BOTTOM:**

### Production Casing

(Include wellhead equipment that is below G. L.)

[illegible]

(A) TOTAL LENGTH: 517.91

(A) TOTAL LENGTH OF PIPE

517.91

(B) TOP OF CSG. FLANGE TO G.L.

(C) G.L. TO TOP OF KELLY BUSHING (KBM)

(D) TOP OF CASING ABOVE (-) KELLY BUSHING or

-1.00

TOP OF CASING BELOW (+) KELLY BUSHING

516.91 kbm

**CENTRALIZERS AT:** quantity = 4

|                      |      |
|----------------------|------|
| CASING LEFT ON RACKS | none |
|----------------------|------|

## CEMENT DETAIL

FIRST STAGE:

840 gal. GEL SWEEP @ 8.5 ppg LEAD CEMENT: 290 sks of Premium Cmt

with 2% CALCIUM CHLORIDE, 1/4 #/SK FLOCELE

YIELD: 1.18 cu.ft./sx WT: 15.6 ppg TAIL CEMENT: sks of

with

|        |           |     |     |            |     |        |    |      |       |
|--------|-----------|-----|-----|------------|-----|--------|----|------|-------|
| YIELD: | cu.ft./sx | WT: | ppg | DISPLACE @ | 3.0 | bpm w/ | 30 | bbls | Water |
|--------|-----------|-----|-----|------------|-----|--------|----|------|-------|

BUMP PLUG: Yes. FINAL PUMP PRESS: 200 psi BUMP TO: 560 psi FLOATS HELD: NO

CIRCULATE CASING: 0.50 hrs. CSG was NOT Stuck on bottom. CEMENT COMPANY: Big 4

CALCULATED TOC: surf CEMENT IN PLACE: 3/20/2004 20:30:00 PM

20 bbl gel sweep ahead                      PUT 500 PSI ON CEMENT HEAD & SHUT IN

circ 10 bbls slurry to pit

## SECOND STAGE

gal. ( Water / Mud Flush ) @ ppg LEAD CEMENT: sks of

with

YIELD:                cu.ft./sx     WT:                ppg     TAIL CEMENT:                sks of

with

| YIELD: | cu.ft./sx | WT: | ppg | DISPLACE @ | bpm w/ | bbbls ( Water / Mud ) |
|--------|-----------|-----|-----|------------|--------|-----------------------|
|--------|-----------|-----|-----|------------|--------|-----------------------|

BUMP PLUG: Yes / No    FINAL PUMP PRESS: \_\_\_\_\_ psi    BUMP TO: \_\_\_\_\_ psi    FLOAT(S) HELD: Yes / No

CIRCULATE CASING: \_\_\_\_\_ hrs. CASING WAS Rotated / Reciprocated \_\_\_\_\_ CEMENT COMPANY: \_\_\_\_\_

CALCULATED TOC: \_\_\_\_\_ CEMENT IN PLACE: \_\_\_\_\_

Daily Drilling\Completion\Workover Report  
Quest 15-21

Utah  
Sw Se Section 21 T11S R25E

03/12/04  
Building location

03/15/04  
Building location

03/16/04  
Building location

03/17/04

| DAILY ACTIVITY |    |     |  |
|----------------|----|-----|--|
| FROM           | TO | HRS | LAST 24 HOURS:   |
| 6:00           |    |     |  |
| 0:00           |    |     | 3/8 - 3/14 - DIAMOND J BUILD LOCATION - RE-ROUTED ROAD TO ORIGINAL SPECS |
| 0:00           |    |     | 3/15 - PETE MARTIN ON LOC TO DRILL RATHOLE, MOUSEHOLE, CONDUCTOR         |
| 0:00           |    |     | 3/16 - SET PIT LINER & ANCHORS   |

03/18/04  
No activity

03/19/04  
No activity

03/20/04

| MUD DATA |      |    |    |    |      |          |    |    |      |       |           |           |         |     |          |
|----------|------|----|----|----|------|----------|----|----|------|-------|-----------|-----------|---------|-----|----------|
| WT       | VIS. | WL | CK | PH | SAND | SOLIDS % | PV | YP | GELS | DEPTH | DATE/TIME | CHLORIDES | CALCIUM | MBT | SALT PPM |
| 8.3      |      |    |    |    |      |          |    |    |      |       |           |           |         |     |          |

| BIT DATA |      |      |      |      |            |                |    |     |         |       |     |     |     |     |      |
|----------|------|------|------|------|------------|----------------|----|-----|---------|-------|-----|-----|-----|-----|------|
| BIT      | SIZE | MFG. | TYPE | IADC | SERIAL NO. | JETS (1/32nd") | IN | OUT | FOOTAGE | HOURS | ROP | MTR | RPM | WOB | DULL |

TCC Royalty Corporation  
Supervisor: Steven A. Tedesco  
Drilling Engineer: Steve Hash  
Geologist: Mike Connelly

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Pumper: Sam Gardner

Daily Drilling\Completion\Workover Report  
Quest 15-21

Utah  
Sw Se Section 21 T11S R25E

| NO. |         |       |         | CODE |        | or TFA |    |    |     |  |    |      |      | RT+MTR |        | CONDITION |   |   |
|-----|---------|-------|---------|------|--------|--------|----|----|-----|--|----|------|------|--------|--------|-----------|---|---|
|     |         |       |         |      |        |        |    |    |     |  |    |      |      |        |        | T         | B | G |
| 1rr | 12 3/4" | Varel | ETD28MS | 527  | 154667 | 18     | 20 | 20 | 40' |  | 86 | 3.50 | 24.6 | Y      | 65/134 | ALL       |   |   |

**HYDRAULICS**

| PUMP NO. | MANUFACTURER | LINER | STROKE LENGTH | GAL / STK | SPM | GPM | AV DP | AV DC | PUMP PRESS. | MTR DIFF PRESS. | HHP / IN <sup>2</sup> | ECD |
|----------|--------------|-------|---------------|-----------|-----|-----|-------|-------|-------------|-----------------|-----------------------|-----|
| 1        | PZ-8         | 6     | 8             | 2.79      |     | 0   |       |       |             |                 |                       |     |
| 2        | FXN          | 6     | 14            | 5.32      | 70  | 372 |       |       |             |                 |                       |     |
| Both     |              |       |               | 8.11      | 70  | 372 |       |       |             |                 |                       |     |

**DRILL STRING**

| BOTTOMHOLE ASSEMBLY | LENGTH | O.D. | I.D. |
|---------------------|--------|------|------|
| 12 1/4" BIT         | 1.00   |      |      |
| 6" MUD MOTOR        | 22.88  | 6.25 |      |
| 6" DC'S             | 92.12  | 6.25 |      |

**DAILY ACTIVITY**

| FROM | TO   | HRS   | LAST 24 HOURS:               |
|------|------|-------|------------------------------|
| 6:00 | 2:30 | 20.50 | MIRU                         |
| 2:30 | 6:00 | 3.50  | DRLNG F/ 40' - 126' W/ WATER |

03/21/04

**DAILY ACTIVITY**

| FROM  | TO    | HRS  | LAST 24 HOURS:                             |
|-------|-------|------|--|
| 6:00  | 9:00  | 3.00 | DRLNG F/ 126' - 225' W/ WATER              |
| 9:00  | 9:30  | 0.50 | SURVEY - 3/4 DEG - RIG SERVICE             |
| 9:30  | 15:00 | 5.50 | DRLNG F/ 225' - 522' W/ WATER - TD SURFACE |
| 15:00 | 15:30 | 0.50 | CIRC & COND F/ CASING                      |
| 15:30 | 17:00 | 1.50 | TOH F/ CASING                              |

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Daily Drilling\Completion\Workover Report  
Quest 15-21

Utah  
Sw Se Section 21 T11S R25E

|       |       |      |  |
|-------|-------|------|--|
| 17:00 | 18:30 | 1.50 | R/U T&M CASERS & RUN 12 JTS 8 5/8" CASING  |
| 18:30 | 20:30 | 2.00 | R/U BIG 4 CEMENTERS & CEMENT CASING W/ 290 SX PREM. CEM. W/2% CALCIUM CHLORIDE +1/4 #/SK FLOCELE |
| 20:30 | 1:00  | 4.50 | W.O.C.   |
| 1:00  | 2:00  | 1.00 | CUT OFF & WELD ON CASING HEAD  |
| 2:00  | 4:30  | 2.50 | NUBOPE   |
| 4:30  | 6:00  | 1.50 | TEST BOPE  |

3/22/04

| MUD DATA |      |      |    |      |      |          |    |    |      |       |            |           |         |     |          |
|----------|------|------|----|------|------|----------|----|----|------|-------|------------|-----------|---------|-----|----------|
| WT       | VIS. | WL   | CK | PH   | SAND | SOLIDS % | PV | YP | GELS | DEPTH | DATE/TIME  | CHLORIDES | CALCIUM | MBT | SALT PPM |
| 9.0      | 55   | 11.0 | 2  | 10.0 | 0.10 | 3.4      | 10 | 11 | 3/8  | 1170  | 3/21@22:00 | 9,500     | 12      |     |          |

| BIT DATA |         |       |         |           |            |                          |    |    |     |     |         |       |         |     |               |     |                |   |    |
|----------|---------|-------|---------|-----------|------------|--------------------------|----|----|-----|-----|---------|-------|---------|-----|---------------|-----|----------------|---|----|
| BIT NO.  | SIZE    | MFG.  | TYPE    | IADC CODE | SERIAL NO. | JETS (1/32nd")<br>or TFA |    |    | IN  | OUT | FOOTAGE | HOURS | ROP     | MTR | RPM<br>RT+MTR | WOB | DULL CONDITION |   |    |
|          |         |       |         |           |            |                          |    |    |     |     |         |       |         |     |               |     | T              | B | G  |
| 1rr      | 12 3/4" | Varel | ETD28MS | 527       | 154667     | 18                       | 20 | 20 | 40  | 522 | 482     | 12.00 | 40.2    | Y   | 65/134        | 30  | 2              | E | NO |
| 2        | 7 7/8"  | Varel | CH65    | 517       |            | 16                       | 16 | 16 | 522 |     | 1078    | 19.00 | 56.7    | Y   | 70/128        | 40  |                |   |    |
|          |         |       |         |           |            |                          |    |    |     |     |         |       | #DIV/0! |     |               |     |                |   |    |
|          |         |       |         |           |            |                          |    |    |     |     |         |       | #DIV/0! |     |               |     |                |   |    |

| HYDRAULICS |              |       |               |           |     |     |       |       |             |                 |                       |     | SLOW PUMP |        |        |         |
|------------|--------------|-------|---------------|-----------|-----|-----|-------|-------|-------------|-----------------|-----------------------|-----|-----------|--------|--------|---------|
| PUMP NO.   | MANUFACTURER | LINER | STROKE LENGTH | GAL / STK | SPM | GPM | AV DP | AV DC | PUMP PRESS. | MTR DIFF PRESS. | HHP / IN <sup>2</sup> | ECD |           | 60 spm | 80 spm | 100 spm |
| 1          | PZ-8         | 6     | 8             | 2.79      |     | 0   |       |       |             |                 |                       |     | 1         |        |        |         |
| 2          | FXN          | 6     | 14            | 5.32      | 67  | 356 |       |       | 1040        |                 |                       |     | 2         |        |        |         |

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Daily Drilling\Completion\Workover Report  
Quest 15-21

Utah  
Sw Se Section 21 T11S R25E

|      |  |  |  |      |    |     |  |  |  |  |  |  |  |
|------|--|--|--|------|----|-----|--|--|--|--|--|--|--|
| Both |  |  |  | 8.11 | 67 | 356 |  |  |  |  |  |  |  |
|------|--|--|--|------|----|-----|--|--|--|--|--|--|--|

| DRILL STRING        |          |        |        | GEOLOGIC        |                |          |                | GENERAL INFO            |              |
|---------------------|----------|--------|--------|-----------------|----------------|----------|----------------|-------------------------|--------------|
| BOTTOMHOLE ASSEMBLY | LENGTH   | O.D.   | I.D.   | FORMATION       | MD             | TVD      | LITHOLOGY      | RIG INFO                |              |
| 7 7/8" BIT          | 1.00     |        |        | Green River     |                |          |                | Rig No:                 | 435-790-7327 |
| 6" MUD MOTOR        | 26.62    | 6.25   |        | Wasatch         | 1,544          |          | SS&SH          | Cell No.                | 307-259-6261 |
| 6" DC'S             | 573.48   | 6.25   | 2.00   |                 |                |          |                | Last BOP Test           | 3/21         |
|                     |          |        |        | GAS DATA        |                |          |                | Next BOP Test           |              |
|                     |          |        |        | BOTTOMS UP TIME | BG GAS         | CONN GAS | DOWNTIME GAS   |                         |              |
|                     |          |        |        | 8               | 20             | 120      | 375u@1490-SURV | Last Safety Meeting     |              |
|                     |          |        |        | SHOWS           |                |          |                | Last BOP Drill          |              |
|                     |          |        |        | GAS UNITS       | FROM           | TO       | ROP (FT/HR)    |                         |              |
|                     |          |        |        | 86              | 1,456          | 1,468    | 85.0           | Last Operate Pipe Rams  | 3/21         |
|                     |          |        |        | 88              | 1,530          | 1,536    | 90.0           | Last Operate Blind Rams | 3/21         |
| Total BHA:          | 601.10   |        |        |                 |                |          |                | Last Operate Annular    |              |
| STRING WT.          | BHA' WT. | PU WT. | SO WT. | ROT. TORQUE     | GRD. ELEVATION | GL TO KB | KB ELEVATION   | INTERMEDIATE CSG        | LAST CASING  |
| 74,000              | 48,700   |        |        |                 | 5666'          | 12       | 5678'          |                         | 8 5/8"@517'  |

| SURVEYS |       |         |     |         |         |         |     |      |    |       |         |     |         |         |         |      |
|---------|-------|---------|-----|---------|---------|---------|-----|------|----|-------|---------|-----|---------|---------|---------|------|
| MD      | INCL. | AZIMUTH | TVD | SECTION | N+ / S- | E+ / W- | DLS | TOOL | MD | INCL. | AZIMUTH | TVD | SECTION | N+ / S- | E+ / W- | TOOL |
| 965     | 1.00  |         |     |         |         |         |     | SS   |    |       |         |     |         |         |         | SS   |
| 1,422   | 1.75  |         |     |         |         |         |     | SS   |    |       |         |     |         |         |         | SS   |

| DAILY ACTIVITY |
|----------------|
|----------------|

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Pumper: Sam Gardner

| FROM  | TO    | HRS  | LAST 24 HOURS:  |
|-------|-------|------|---|
| 6:00  | 7:00  | 1.00 | TEST BOPE   |
| 7:00  | 9:00  | 2.00 | P/U 7 7/8" BIT, BHA #2, TIH - TAG CEMENT @ 470'                                 |
| 9:00  | 10:00 | 1.00 | DRILL INSERT FLOAT, CEMENT, GUIDE SHOE, 10' FORMATION T/532' - F.I.T. TO 11 PPG |
| 10:00 | 18:30 | 8.50 | DRLNG F/ 532' - 1030'   |
| 18:30 | 19:00 | 0.50 | SURVEY @ 965' - 1 DEG   |
| 19:00 | 3:30  | 8.50 | DRLNG F/ 1030' - 1498'  |
| 3:30  | 4:00  | 0.50 | SURVEY @ 1498' - 1 DEG  |
| 4:00  | 6:00  | 2.00 | DRLNG F/ 1498' - 1600'  |

### SHOW REPORT Quest 15-21

**INTERVAL: 1703-1708' Wasatch Formation**

**ROP: BEFORE-1.4 MIN/FT, DURING-.6 MIN/FT, 1.5 MIN/FT**

**GAS: BEFORE-10 Units, DURING-208 Units, 30 Units**

**CONNECTION GAS: BEFORE-60 Units, AFTER- 65 Units**

**LITHOLOGY: Sandstone; white, clear, very fine grained, sub round, fair sorting, friable, calcareous, trace coal, very poor sample-mostly bentonite**

**NOTE: Interval is 160' below the sample top of the Wasatch Fm. May correlate with "B" sand.**

03/23/04

| MUD DATA |      |     |    |      |      |          |    |    |      |       |            |           |         |     |          |
|----------|------|-----|----|------|------|----------|----|----|------|-------|------------|-----------|---------|-----|----------|
| WT       | VIS. | WL  | CK | PH   | SAND | SOLIDS % | PV | YP | GELS | DEPTH | DATE/TIME  | CHLORIDES | CALCIUM | MBT | SALT PPM |
| 9.1      | 60   | 8.8 | 2  | 11.1 | 1.50 | 4.9      | 20 | 30 | 8/17 | 2000  | 3/22@22:00 | 10,000    | 12      |     |          |

| BIT DATA |         |       |         |           |            |                       |    |    |    |     |         |       |      |     |            |     |                |   |    |
|----------|---------|-------|---------|-----------|------------|-----------------------|----|----|----|-----|---------|-------|------|-----|------------|-----|----------------|---|----|
| BIT NO.  | SIZE    | MFG.  | TYPE    | IADC CODE | SERIAL NO. | JETS (1/32nd") or TFA |    |    | IN | OUT | FOOTAGE | HOURS | ROP  | MTR | RPM RT+MTR | WOB | DULL CONDITION |   |    |
|          |         |       |         |           |            |                       |    |    |    |     |         |       |      |     |            |     | T              | B | G  |
| 1rr      | 12 3/4" | Varel | ETD28MS | 527       | 154667     | 18                    | 20 | 20 | 40 | 522 | 482     | 12.00 | 40.2 | Y   | 65/134     | 30  | 2              | E | NO |

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|   |        |       |      |     |        |    |    |    |     |  |      |       |      |   |        |    |  |  |
|---|--------|-------|------|-----|--------|----|----|----|-----|--|------|-------|------|---|--------|----|--|--|
| 2 | 7 7/8" | Varel | CH65 | 527 | 197743 | 16 | 16 | 16 | 522 |  | 1938 | 42.50 | 45.6 | Y | 70/128 | 40 |  |  |
|---|--------|-------|------|-----|--------|----|----|----|-----|--|------|-------|------|---|--------|----|--|--|

| HYDRAULICS |              |       |               |           |     |     |       |       |             |                 |                       |     |
|------------|--------------|-------|---------------|-----------|-----|-----|-------|-------|-------------|-----------------|-----------------------|-----|
| PUMP NO.   | MANUFACTURER | LINER | STROKE LENGTH | GAL / STK | SPM | GPM | AV DP | AV DC | PUMP PRESS. | MTR DIFF PRESS. | HHP / IN <sup>2</sup> | ECD |
| 1          | PZ-8         | 6     | 8             | 2.79      |     | 0   |       |       |             |                 |                       |     |
| 2          | FXN          | 6     | 14            | 5.32      | 67  | 356 | 148   | 207   | 1040        |                 |                       | 9.6 |
| Both       |              |       |               | 8.11      | 67  | 356 |       |       |             |                 |                       |     |

| DRILL STRING        |         |        |        | GEOLOGIC        |                |          |              | GENERAL INFO            |             |
|---------------------|---------|--------|--------|-----------------|----------------|----------|--------------|-------------------------|-------------|
| BOTTOMHOLE ASSEMBLY | LENGTH  | O.D.   | I.D.   | FORMATION       | MD             | TVD      | LITHOLOGY    | RIG INFO                |             |
| 7 7/8" BIT          | 1.00    |        |        | Green River     |                |          |              | Rig No:                 | 435-77      |
| 6" MUD MOTOR        | 26.62   | 6.25   |        | Wasatch         | 1,544          |          | SS&SH        | Cell No.                | 307-26      |
| 6" DC'S             | 573.48  | 6.25   | 2.00   | Ohio Creek      | 2,406          |          | SS&SH        | Last BOP Test           | 3/21        |
|                     |         |        |        | GAS DATA        |                |          |              | Next BOP Test           |             |
|                     |         |        |        | BOTTOMS UP TIME | BG GAS         | CONN GAS | DOWNTIME GAS | Last Safety Meeting     | 3/22        |
|                     |         |        |        | 10              | 50             | 250      |              | Last BOP Drill          |             |
|                     |         |        |        | SHOWS           |                |          |              | Last Operate Pipe Rams  | 3/21        |
|                     |         |        |        | GAS UNITS       | FROM           | TO       | ROP (FT/HR)  | Last Operate Blind Rams | 3/21        |
|                     |         |        |        | 823             | 2,040          | 2,070    | 100.0        | Last Operate Annular    |             |
| Total BHA:          | 601.10  |        |        |                 |                |          |              | LAST CASING             | NEXT CASING |
| STRING WT.          | BHA WT. | PU WT. | SO WT. | ROT. TORQUE     | GRD. ELEVATION | GL TO KB | KB ELEVATION | INTERMEDIATE CSG        |             |
| 74,000              | 48,700  |        |        |                 | 5666'          | 12       | 5678'        |                         | 8 5/8"@517' |

| SURVEYS |       |         |     |         |         |         |     |      |       |       |         |     |         |         |         |      |
|---------|-------|---------|-----|---------|---------|---------|-----|------|-------|-------|---------|-----|---------|---------|---------|------|
| MD      | INCL. | AZIMUTH | TVD | SECTION | N+ / S- | E+ / W- | DLS | TOOL | MD    | INCL. | AZIMUTH | TVD | SECTION | N+ / S- | E+ / W- | TOOL |
| 965     | 1.00  |         |     |         |         |         |     | SS   | 1,905 | 3.00  |         |     |         |         |         | SS   |

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Completion Engineer: Trent Green  
Pumper: Sam Gardner

| DAILY ACTIVITY |       |       |                        |
|----------------|-------|-------|------------------------|
| FROM           | TO    | HRS   | LAST 24 HOURS:         |
| 6:00           | 14:00 | 8.00  | DRLNG F/ 1600' - 1960' |
| 14:00          | 14:30 | 0.50  | SURVEY @ 1905' - 3 DEG |
| 14:30          | 6:00  | 15.50 | DRLNG F/ 1960' - 2460' |

## SHOW REPORT Quest 15-21

**INTERVAL: 2040-2070' Wasatch Formation**

**ROP: BEFORE-2 MIN/FT, DURING-.6 MIN/FT, 1.2 MIN/FT**

**GAS: BEFORE-30 Units, DURING-823 Units CG in part, 120 Units**

**CONNECTION GAS: BEFORE-91 Units, AFTER- 708 Units**

**LITHOLOGY: Sandstone; white, clear, fine-medium grained, sub round, fair sorting, friable, calcareous, trace glauconite, poor-fair porosity, no sample show, noted gas bubbling from sand**

**NOTE: Interval is 496' below the sample top of the Wasatch Fm. May correlate with "C-D" sand.**

03/24/04

| MUD DATA |      |     |    |     |      |          |    |    |      |       |            |           |         |     |          |
|----------|------|-----|----|-----|------|----------|----|----|------|-------|------------|-----------|---------|-----|----------|
| WT       | VIS. | WL  | CK | PH  | SAND | SOLIDS % | PV | YP | GELS | DEPTH | DATE/TIME  | CHLORIDES | CALCIUM | MBT | SALT PPM |
| 10.0     | 60   | 9.2 | 2  | 9.5 | 1.50 | 5.0      | 14 | 13 | 5/15 | 2575  | 3/23@23:00 | 10,000    | 12      |     |          |

| BIT DATA |         |       |         |           |            |                          |    |    |     |      |         |       |      |     |               |     |                   |   |    |
|----------|---------|-------|---------|-----------|------------|--------------------------|----|----|-----|------|---------|-------|------|-----|---------------|-----|-------------------|---|----|
| BIT NO.  | SIZE    | MFG.  | TYPE    | IADC CODE | SERIAL NO. | JETS (1/32nd")<br>or TFA |    |    | IN  | OUT  | FOOTAGE | HOURS | ROP  | MTR | RPM<br>RT+MTR | WOB | DULL<br>CONDITION |   |    |
|          |         |       |         |           |            |                          |    |    |     |      |         |       |      |     |               |     | T                 | B | G  |
| 1rr      | 12 3/4" | Varel | ETD28MS | 527       | 154667     | 18                       | 20 | 20 | 40  | 522  | 482     | 12.00 | 40.2 | Y   | 65/134        | 30  | 2                 | E | NO |
| 2        | 7 7/8"  | Varel | CH65    | 527       | 197743     | 16                       | 16 | 16 | 522 | 2575 | 2053    | 42.50 | 48.3 | Y   | 70/128        | 40  |                   |   |    |

| HYDRAULICS |              |       |               |           |     |     |       |       |            |                |                       |     |
|------------|--------------|-------|---------------|-----------|-----|-----|-------|-------|------------|----------------|-----------------------|-----|
| PUMP NO.   | MANUFACTURER | LINER | STROKE LENGTH | GAL / STK | SPM | GPM | AV DP | AV DC | PUMP PRESS | MTR DIFF PRESS | HHP / IN <sup>2</sup> | ECD |

TCC Royalty Corporation  
Supervisor: Steven A. Tedesco  
Drilling Engineer: Steve Hash  
Geologist: Mike Connelly

7 (303) 617-7242  
**CONFIDENTIAL**  
Completion Engineer: Trent Green  
Pumper: Sam Gardner

Daily Drilling\Completion\Workover Report  
Quest 15-21

Utah  
Sw Se Section 21 T11S R25E

|      |      |   |    |      |    |     |     |     |      |  |     |
|------|------|---|----|------|----|-----|-----|-----|------|--|-----|
| 1    | PZ-8 | 6 | 8  | 2.79 |    | 0   |     |     |      |  |     |
| 2    | FXN  | 6 | 14 | 5.32 | 67 | 356 | 148 | 207 | 1040 |  | 9.6 |
| Both |      |   |    | 8.11 | 67 | 356 |     |     |      |  |     |

| DRILL STRING        |         |        |        | GEOLOGIC        |                |          |              |
|---------------------|---------|--------|--------|-----------------|----------------|----------|--------------|
| BOTTOMHOLE ASSEMBLY | LENGTH  | O.D.   | I.D.   | FORMATION       | MD             | TVD      | LITHOLOGY    |
| 7 7/8" BIT          | 1.00    |        |        | Green River     |                |          |              |
| 6" MUD MOTOR        | 26.62   | 6.25   |        | Wasatch         | 1,544          |          | SS&SH        |
| 6" DC'S             | 573.48  | 6.25   | 2.00   | Ohio Creek      | 2,406          |          | SS&SH        |
|                     |         |        |        | GAS DATA        |                |          |              |
|                     |         |        |        | BOTTOMS UP TIME | BG GAS         | CONN GAS | TRIP GAS     |
|                     |         |        |        | 10              | 50             | 250      | 3,350        |
|                     |         |        |        | SHOWS           |                |          |              |
|                     |         |        |        | GAS UNITS       | FROM           | TO       | ROP (FT/HR)  |
|                     |         |        |        |                 |                |          |              |
|                     |         |        |        |                 |                |          |              |
|                     |         |        |        |                 |                |          |              |
| Total BHA:          | 601.10  |        |        |                 |                |          |              |
| STRING WT.          | BHA WT. | PU WT. | SO WT. | ROT. TORQUE     | GRD. ELEVATION | GL TO KB | KB ELEVATION |
| 89,000              | 48,700  |        |        |                 | 5666'          | 12       | 5678'        |

| DAILY ACTIVITY |       |      |   |
|----------------|-------|------|---|
| FROM           | TO    | HRS  | LAST 24 HOURS:  |
| 6:00           | 9:00  | 3.00 | DRLNG F/ 2460' - 2575' - TD WELL  |
| 9:00           | 10:00 | 1.00 | CIRC & COND F/ SHORT TRIP   |
| 10:00          | 11:00 | 1.00 | SHORT TRIP 10 STANDS - NO FILL  |
| 11:00          | 13:00 | 2.00 | DROP SURVEY - TOH F/LOGS  |
| 13:00          | 18:00 | 5.00 | R/U PSI LOGGERS - LOG WELL** - R/D LOGGERS - HOLE TIGHT - HIT SEVERAL BRIDGES |
| 18:00          | 20:00 | 2.00 | TIH - HIT BRIDGE @ 700' - HAD TO KELLY UP - W& R TO 740'                      |
| 20:00          | 22:00 | 2.00 | TIH TO 2475' - 100' FILL  |
| 22:00          | 23:00 | 1.00 | KELLY UP, W&R TO 2575'  |
| 23:00          | 12:00 | 1.00 | CIRC & COND F/ CASING - BRING MW TO 9.8 PPG TO HOLD SHALE                     |

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Daily Drilling\Completion\Workover Report  
Quest 15-21

Utah  
Sw Se Section 21 T11S R25E

|             |      |       |  |
|-------------|------|-------|--|
| 12:00       | 3:00 | 3.00  | TOH LAYING DOWN  |
| 3:00        | 6:00 | 3.00  | R/U T&M CASERS - TIH W/ 4 1/2" CASING  |
| 6:00        |      |       |  |
| 0:00        |      |       |  |
| 0:00        |      |       |  |
| 0:00        |      |       | **LOGS RUN: DUAL INDUCTION, GAMMA, COMP. DENSITY, COMP. NEUTRON, CALIPER, SP |
| 0:00        |      |       |  |
| 0:00        |      |       |  |
|             |      |       |  |
| Daily Total |      | 24.00 |  |

03/25/04

| DAILY ACTIVITY |       |       |   |
|----------------|-------|-------|---|
| FROM           | TO    | HRS   | LAST 24 HOURS:  |
| 6:00           | 6:30  | 0.50  | TIH W/ 4 1/2" CASING - 10' FILL   |
| 6:30           | 7:30  | 1.00  | W & R TO 2575' - CIRC WHILE CEMENTERS RIG UP  |
| 7:30           | XXXXX |       | CEMENT 4 1/2" CASING W/ 90 SX PREMIUM CEMENT LEAD W/ 16% GEL+10# GILSONITE+1/4# FLOCELE+3% SALT.      |
| XXXXX          | 9:00  | 1.50  | TAIL - 300 SX 50/50 POZ+10% SALT+.4% FLD+ .2% DISPERSANT+1/4# FLOCELE                                 |
| 9:00           | 16:00 | 7.00  | W.O.C. - SET SLIPS, NDBOPE, CUT OFF 4 1/2" CASING, RIGGING DOWN, CLEANING PITS - RIG RELEASED @ 16:00 |
| 16:00          | 6:00  | 14.00 | RIG DOWN, PREPARE TO MOVE TO QUEST 14-10  |
| 6:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |
| 0:00           |       |       |   |

TCC Royalty Corporation  
Supervisor: Steven A. Tedesco  
Drilling Engineer: Steve Hash  
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Daily Drilling\Completion\Workover Report  
Quest 15-21

Utah  
Sw Se Section 21 T11S R25E

|             |  |       |  |
|-------------|--|-------|--|
| 0:00        |  |       |  |
| 0:00        |  |       |  |
| 0:00        |  |       |  |
|             |  |       |  |
| Daily Total |  | 24.00 |  |

04/14/04

Ran in hole with TDT tool using Halliburton, ran log from TD to surface.

TCC Royalty Corporation  
Supervisor: Steven A. Tedesco  
Drilling Engineer: Steve Hash  
Geologist: Mike Connelly

10 (303) 617-7242  
**CONFIDENTIAL**  
Completion Engineer: Trent Green  
Pumper: Sam Gardner



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 6, 2005

Mr. Steve Tedesco  
TCC Royalty Corporation  
14550 East Easter Ave, Suite 1000  
Centennial, Colorado 80122

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for  
Fee or State Leases.

Dear Mr. Tedesco:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letters dated March 22, 2005 (received by the Division 03/24/2005) and March 25, 2005 (received by the Division 03/29/2005) in regards to the four (4) shut-in or temporarily abandoned (SI/TA) wells operated by TCC Royalty Corporation ("TCC"). Those wells are the Quest 14-10 well, API # 43-047-33935; the Quest 12-21 well, API # 43-047-34418; the Quest 15-21L well, API # 43-047-35297; and the Quest 2-28 well, API # 43-047-35310. TCC has supplied information for each well. The Division understands that only one of the four wells has been perforated (the Quest 12-21 well) and that TCC plans to produce or plug and abandon these four wells by August 1, 2005. TCC requests extended SI/TA status until that time to allow time to secure completion rigs and pipeline crews to complete work on these wells.

Based on the submitted plan of action and current status of the wells, the Division grants TCC extended SI/TA status for the Quest 14-10, the Quest 12-21, the Quest 15-21L and the Quest 2-28 wells through August 1, 2005. Sundry Notice of Intents for the proposed work should be submitted to and approved by the Division prior to initiating work. A SI/TA extension request (future plans and integrity information) should also be submitted for the Quest 4-27 well (API # 43-047-35298). If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet  
Petroleum Engineer

cc: Well File  
SITLA

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>Fee |
| 2. NAME OF OPERATOR:<br>TCC Royalty Corporation   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A   |
| 3. ADDRESS OF OPERATOR:<br>14550 E Easter Ave., Ste 101 CITY Centennial STATE CO ZIP 80112                    |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1987' FEL 515' FSL  |  | 8. WELL NAME and NUMBER:<br>Quest 15-21L       |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E  |  | 9. API NUMBER:<br>4304735297                   |
| STATE: UTAH   |  | 10. FIELD AND POOL, OR WILDCAT:<br>wildcat     |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |   |
|--|---|---|---|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION      |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL           |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input checked="" type="checkbox"/> TEMPORARILY ABANDON     |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                      |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                      |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                     |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                     |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>see below</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased in March, unable to get services coordinate for these small jobs in the area

RECEIVED

JUL 22 2005

DIV. OF OIL, GAS & MINING

|  |                             |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Steven A. Tedesco</u> | TITLE <u>Vice President</u> |
| SIGNATURE <u>[Signature]</u>                 | DATE <u>7/21/2005</u>       |

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

TCC Royalty Corporation

N1995

3. ADDRESS OF OPERATOR:

14550 E Easter Ave., Ste 100

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 617-7242

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

S.L.B. & M.

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>10/1/2005 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                           | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective: October 1, 2005

Enduring Resources, LLC  
475 17th Street, Suite 1500  
Denver, Colorado 80202

N2750

Operator No. N 2750  
Utah State Bond #RLB0008031

Contact: Frank Hutto 303-350-5102

ENDURING RESOURCES, LLC

BY: Frank Hutto, Vice President - Operations  
ALEX CAMPBELL LAMP

DATE: 10-24-2005

NAME (PLEASE PRINT)

CHRISTINE Tedesco

TITLE XXXXXXXX

SIGNATURE

DATE

(This space for State use only)

APPROVED 10/31/05

Earlene Russell

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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OCT 26 2005

DIV. OF OIL, GAS & MINING

## TRANSFER OF OPERATOR

From: TCC Royalty Corp. - To: Enduring Resources, LLC

|    | API Number         | Well Name    | Status  | Field   | County | State | Qtr-Qtr | Section | TwN-Rge |
|----|--------------------|--------------|---|---------|--------|-------|---------|---------|---------|
| 1  | 43-047-33935-00-00 | QUEST 12-21  | Shut-In   | Kicker  | Uintah | Utah  | NWSW    | 21      | 11S-25E |
| 2  | 43-047-33693-00-00 | QUEST 22-1   | Producing   | Kicker  | Uintah | Utah  | SESW    | 22      | 11S-25E |
| 3  | 43-047-33803-00-00 | QUEST 6-28   | Producing   | Kicker  | Uintah | Utah  | SESW    | 28      | 11S-25E |
| 4  | 43-047-33805-00-00 | QUEST 16-21  | Producing   | Kicker  | Uintah | Utah  | SESE    | 21      | 11S-25E |
| 5  | 43-047-33801-00-00 | QUEST 4-28   | Location Abandoned                                    | Kicker  | Uintah | Utah  | NWNW    | 28      | 11S-25E |
| 6  | 43-047-34118-00-00 | QUEST 14-10  | Drilling Operations<br>Suspended                      | Wildcat | Uintah | Utah  | SESW    | 10      | 11S-25E |
| 7  | 43-047-35299-00-00 | QUEST 13-22  | Producing   | Kicker  | Uintah | Utah  | SWSW    | 22      | 11S-25E |
| 8  | 43-047-35298-00-00 | QUEST 4-27   | Spudded (Drilling<br>commenced: Not yet<br>completed) | Kicker  | Uintah | Utah  | NWNW    | 27      | 11S-25E |
| 9  | 43-047-35310-00-00 | QUEST 2-28   | Drilling Operations<br>Suspended                      | Kicker  | Uintah | Utah  | NWNE    | 28      | 11S-25E |
| 10 | 43-047-35297-00-00 | QUEST 15-21L | Drilling Operations<br>Suspended                      | Kicker  | Uintah | Utah  | SWSE    | 21      | 11S-25E |

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DIV. OF OIL, GAS & MINING



6c. Reports current for Production/Disposition & Sundries on: \_\_\_\_\_

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 10/31/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/31/2005
3. Bond information entered in RBDMS on: 10/31/2005
4. Fee/State wells attached to bond in RBDMS on: 10/31/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0008031
2. The **FORMER** operator has requested a release of liability from their bond on: not yet  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2005

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>Fee |
| 2. NAME OF OPERATOR:<br>TCC Royalty Corporation   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A   |
| 3. ADDRESS OF OPERATOR:<br>14550 E Easter Ave., Ste 101 CITY Centennial STATE CO ZIP 80112                                  |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A           |
| PHONE NUMBER:<br>(303) 617-7242   |  | 8. WELL NAME and NUMBER:<br>Quest 15-21L       |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1987' FEL 515' FSL  |  | 9. API NUMBER:<br>4304735297                   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E  |  | 10. FIELD AND POOL, OR WILDCAT:<br>wildcat     |

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |  |
|---|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION      |  |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL           |  |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input checked="" type="checkbox"/> TEMPORARILY ABANDON     |  |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                      |  |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                      |  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                     |  |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                     |  |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>see below</u> |  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased in March, unable to get services co-ordinate for these small jobs in the area. Well has been sold to Enduring Resources as of October 1, 2005

|  |                             |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Steyen A. Tedesco</u> | TITLE <u>Vice President</u> |
| SIGNATURE <u>[Signature]</u>                 | DATE <u>10/31/2005</u>      |

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NOV 07 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**


Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____                                  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>FEE |
| 2. NAME OF OPERATOR:<br>Enduring Resources, LLC  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A   |
| 3. ADDRESS OF OPERATOR:<br>475 17th Street, Suite 1500 CITY Denver STATE Co ZIP 80202  |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A           |
| PHONE NUMBER:<br>(303) 350-5114  |  | 8. WELL NAME and NUMBER:<br>Quest 11-25-34-21  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1,987' FEL - 515' FEL S.L.B.& M.<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E S |  | 9. API NUMBER:<br>4304735297                   |
|  |  | 10. FIELD AND POOL, OR WILDCAT:<br>Kicker      |
|  |  | COUNTY: Uintah<br>STATE: UTAH                  |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |   |
|--|---|---|---|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____               | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> PRODUCTION (START/RESUME)<br><input checked="" type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TEMPORARILY ABANDON<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> WATER SHUT-OFF<br><input checked="" type="checkbox"/> OTHER: Rehab pit and reseed. |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>11/20/2006 |   |   |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Rehab pit and reseeded.

|   |                                       |
|---|---------------------------------------|
| NAME (PLEASE PRINT) Alvin R. (Al) Arlian  | TITLE Landman - Regulatory Specialist |
| SIGNATURE  | DATE 11/20/2006                       |

(This space for State use only)

RECEIVED

NOV 24 2006

DIVISION OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

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| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E S STATE: UTAH                                    |  | 10. FIELD AND POOL, OR WILDCAT:<br>Kicker      |

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| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>7/23/2007 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                   |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                        |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                             |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                   |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                   |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                           | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                  |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                  |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Request for long term shut-in |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Production casing has been run on this well by a prior operator and a completion attempt has never been made. The nearest pipeline is operating at extremely high pressures. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

1. Enduring is currently permitting a gas gathering pipeline that will be located within 1/4 mile of this well, and
2. Enduring believes with lower gathering pipeline pressure that this well may produce at commercial rates.

Enduring Resources, LLC respectfully requests permission to shut-in this well for one year, and/or until a new gas pipeline with lower pressures can be built.

COPY SENT TO OPERATOR  
Date: 8/10/07  
Initials: CBO

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist  
SIGNATURE [Signature] DATE 7/23/2007

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

(This space for State use only)

DATE: 8/9/07  
BY: [Signature]

\* Extended Shut-in Valid until July 1, 2008 - Operator should test well and submit WCR  
as soon as practicable (26443-19) (See Instructions on Reverse Side)

RECEIVED

JUL 25 2007

DIV. OF OIL, GAS & MINING

**Utah Division of Oil, Gas and Mining**  
**DRILLING OPERATIONS SUSPENDED**

**NOTICE TO OPERATORS:**

Operator's responsibility is to provide a monthly status report for each well in "Drilling Operations Suspended" status in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining and may result in the Division pursuing enforcement action as outlined in Rule R649-10. Administrative Procedures and Section 40-6-11 of the Utah Code.

---

As of this mailing of this notice, the division has not received the required reports for:

Operator: ENDURING RESOURCES, LLC Today's Date: 02/01/2008

| Well | API Number | Last Report Received |
|------|------------|----------------------|
|------|------------|----------------------|

SEE ATTACHED LIST

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P O Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc Well File  
Compliance File

**DRILLING OPERATIONS SUSPENDED**

Operator: Enduring Resources, LLC

| Well                     | Twn-Rng-Sec  | API Number | Last Report |
|--------------------------|--------------|------------|-------------|
| Quest 11-25-24-10        | 110S 250E 10 | 4304734118 | 8/8/2007    |
| Quest 11-25-11-27        | 110S 250E 27 | 4304735298 | 7/25/2007   |
| Quest 11-25-31-28        | 110S 250E 28 | 4304735310 | 8/8/2007    |
| Quest 11-25-34-21        | 110S 250E 21 | 4304735297 | 11/7/2005   |
| DWR 12-23-31-21          | 120S 230E 21 | 4304733484 | 7/10/2007   |
| Bonanza 9-23-24-12       | 090S 230E 12 | 4304735909 | 7/25/2007   |
| Buck Cyn 12-21-43-16     | 120S 210E 16 | 4304737091 | 7/9/2007    |
| Bonanza 9-24-32-22       | 090S 240E 22 | 4304736753 | 7/25/2007   |
| Asphalt Wash 11-24-42-16 | 110S 240E 16 | 4304736875 | 7/25/2007   |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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| 2. NAME OF OPERATOR:<br>Enduring Resources, LLC   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A   |
| 3. ADDRESS OF OPERATOR:<br>475 17th Street, Suite 1500 CITY Denver STATE Co ZIP 80202                         |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1,987' FEL - 515' FEL S.L.B.&M. COUNTY: Uintah                    |  | 8. WELL NAME and NUMBER:<br>Quest 11-25-34-21  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E S STATE: UTAH                                    |  | 9. API NUMBER:<br>4304735297                   |
|   |  | 10. FIELD AND POOL, OR WILDCAT:<br>Kicker      |
|   |  | PHONE NUMBER:<br>(303) 350-5114                |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |  |
|---|---|---|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>2/12/2008 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                   |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                           | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                        |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                             |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                   |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                   |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                  |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                  |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Request for long term shut-in |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is still shut-in waiting for pipeline r-o-w from BLM.

DOG&M extended shut-in period ends 4-1-2008.

As reported 7-23-2007,

Production casing has been run on this well by a prior operator and a completion attempt has never been made. The nearest pipeline is operating at extremely high pressures. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

1. Enduring is currently permitting a gas gathering pipeline that will be located within 1/4 mile of this well, and
2. Enduring believes with lower gathering pipeline pressure that this well may produce at commercial rates.

Enduring Resources, LLC respectfully requests permission to shut-in this well for one year, and/or until a new gas pipeline with lower pressures can be built.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist  
SIGNATURE  DATE 2/12/2008

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

(See Instructions on Reverse Side)

RECEIVED

FEB 19 2008

DIV. OF OIL, GAS & MINING

**CONFIDENTIAL**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Enduring Resources, LLC

3. ADDRESS OF OPERATOR:  
475 17th Street, Suite 1500 CITY: Denver STATE: Co ZIP: 80202

PHONE NUMBER:  
(303) 350-5114

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,987' FEL - 515' FEL S.L.B. & M.

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E S

STATE:

UTAH

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| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><u>3/7/2008</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                          |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                               |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                                    |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR  |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE  |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:                                 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL   |
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Well is still shut-in waiting for pipeline r-o-w from BLM.

DOG&M extended shut-in period ends 4-1-2008.

As reported 7-23-2007,

COPY SENT TO OPERATOR

Date: 6/10/2008

Initials: KS

Production casing has been run on this well by a prior operator and a completion attempt has never been made. The nearest pipeline is operating at extremely high pressures. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

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NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE [Signature]

DATE 3/7/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/4/08  
BY: [Signature] (See instructions on Reverse Side)

\* Valid until 4/1/2009

**RECEIVED**

MAR 10 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>4/1/2008 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                   |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                        |
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4-1-2008 Well is still shut-in waiting for pipeline r-o-w from BLM.


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|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>   | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE  | DATE <u>3/31/2008</u>                        |

(This space for State use only)

RECEIVED

APR 01 2008

DIV. OF OIL, GAS &amp; MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>5/1/2008 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                   |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                          | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                        |
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|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                  |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Request for long term shut-in |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4-1-2008 Well is still shut-in waiting for pipeline r-o-w from BLM.

**COPY SENT TO OPERATOR**

Date: 5-27-2008

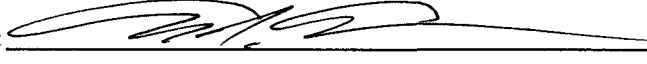
Initials: JKS

As reported 7-23-2007,

Production casing has been run on this well by a prior operator and a completion attempt has never been made. The nearest pipeline is operating at extremely high pressures. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

1. Enduring is currently permitting a gas gathering pipeline that will be located within 1/4 mile of this well, and
2. Enduring believes with lower gathering pipeline pressure that this well may produce at commercial rates.

Enduring Resources, LLC respectfully requests permission to shut-in this well for one year, and/or until a new gas pipeline with lower pressures can be built.

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>   | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE  | DATE <u>4/28/2008</u>                        |

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only (See Instructions on Reverse Side)

\*Extended SI given until 7/1/08

(5/2000)

RECEIVED  
APR 30 2008  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>FEE |
| 2. NAME OF OPERATOR:<br>Enduring Resources, LLC   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A   |
| 3. ADDRESS OF OPERATOR:<br>475 17th Street, Suite 1500 CITY Denver STATE Co ZIP 80202                         |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A           |
| PHONE NUMBER:<br>(303) 350-5114   |  | 8. WELL NAME and NUMBER:<br>Quest 11-25-34-21  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1,987' FEL - 515' FEL S.L.B. & M. COUNTY: Uintah                  |  | 9. API NUMBER:<br>4304735297                   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E S STATE: UTAH                                    |  | 10. FIELD AND POOL, OR WILDCAT:<br>Kicker      |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>7/1/2008 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                   |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:               | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                        |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                             |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                   |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                   |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                  |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Request for long term shut-in |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

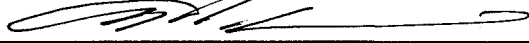
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is still shut-in waiting for pipeline r-o-w from BLM.

Production casing has been run on this well by a prior operator and a completion attempt has never been made. The nearest pipeline is operating at extremely high pressures. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

1. Enduring is currently permitting a gas gathering pipeline that will be located within 1/4 mile of this well, and
2. Enduring believes with lower gathering pipeline pressure that this well may produce at commercial rates.

Enduring Resources, LLC respectfully requests permission to shut-in this well for one year, and/or until a new gas pipeline with lower pressures can be built.

|   |                                       |
|---|---------------------------------------|
| NAME (PLEASE PRINT) Alvin R. (Al) Arlian  | TITLE Landman - Regulatory Specialist |
| SIGNATURE  | DATE 6/27/2008                        |

(This space for State use only)

RECEIVED  
JUN 30 2008  
DIV. OF OIL, GAS & MINING

**CONFIDENTIAL**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____     |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>FEE</b> |
| 2. NAME OF OPERATOR:<br><b>Enduring Resources, LLC</b>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>N/A</b>   |
| 3. ADDRESS OF OPERATOR:<br><b>475 17th Street, Suite 1500</b> CITY <b>Denver</b> STATE <b>Co</b> ZIP <b>80202</b> |  | 7. UNIT or CA AGREEMENT NAME:<br><b>N/A</b>           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>1,987' FEL - 515' FEL</b> <b>S.L.B. &amp; M.</b>                   |  | 8. WELL NAME and NUMBER:<br><b>Quest 11-25-34-21</b>  |
| 3. ADDRESS OF OPERATOR: (continued)<br>PHONE NUMBER: <b>(303) 350-5114</b>  |  | 9. API NUMBER:<br><b>4304735297</b>                   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 21 11S 25E S</b>   |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Kicker</b>      |
| COUNTY: <b>Uintah</b>   |  | STATE: <b>UTAH</b>                                    |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION  |  |   |
|--|---|--|---|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><b>8/1/2008</b> | <input type="checkbox"/> ACIDIZE                          | <input type="checkbox"/> DEEPEN                    | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                          |
|  | <input type="checkbox"/> ALTER CASING                     | <input type="checkbox"/> FRACTURE TREAT            | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                               |
| <input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>(Submit Original Form Only)<br><br>Date of work completion: _____                | <input type="checkbox"/> CASING REPAIR                    | <input type="checkbox"/> NEW CONSTRUCTION          | <input type="checkbox"/> TEMPORARILY ABANDON                                    |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS         | <input type="checkbox"/> OPERATOR CHANGE           | <input type="checkbox"/> TUBING REPAIR  |
|  | <input type="checkbox"/> CHANGE TUBING                    | <input type="checkbox"/> PLUG AND ABANDON          | <input type="checkbox"/> VENT OR FLARE  |
|  | <input type="checkbox"/> CHANGE WELL NAME                 | <input type="checkbox"/> PLUG BACK                 | <input type="checkbox"/> WATER DISPOSAL   |
|  | <input type="checkbox"/> CHANGE WELL STATUS               | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF   |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   | <input type="checkbox"/> RECLAMATION OF WELL SITE  | <input checked="" type="checkbox"/> OTHER: <b>Request for long term shut-in</b> |
| <input type="checkbox"/> CONVERT WELL TYPE   | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request Suspension of Operations.

Well is shut-in.

Production casing has been run on this well by a prior operator and a completion attempt has never been made. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

|   |  |
|---|--|
| NAME (PLEASE PRINT) <b>Alvin R. (Al) Arlian</b> | TITLE <b>Landman - Regulatory Specialist</b> |
| SIGNATURE                                       | DATE <b>7/25/2008</b>                        |

(This space for State use only)

**RECEIVED**

**JUL 28 2008**

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

July 30, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5834

Mr. Alvin Arlian  
Enduring Resources, LLC  
475 17<sup>th</sup> Street, Suite 1500  
Denver, CO 80202

43 0A7 35297  
Quest 11-25-34-21  
11S 25E 21

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Arlian:

Enduring Resources, LLC has eighteen (18) Fee Lease Wells and eleven (11) Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 14 listed on Attachment A. The Division notified the previous operators, TCC Royalty, Ranken Energy, Mak-J Energy and Houston Exploration, on several occasions by certified mail about these wells non-compliance issues. Several plans to produce or plug were submitted, but no action has been taken to date on these wells. It has also come to the Divisions attention that Enduring no longer holds a valid lease for the DWR wells (wells 1 through 9 on Attachment A). Immediate action is required on these wells. The Division feels that sufficient time has passed to make a decision on these wells.

Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other fifteen wells listed in Attachment A.



Page 2  
Mr. Arlian  
July 30, 2008

For extended SI/TA consideration the operator shall provide the Division with the following:

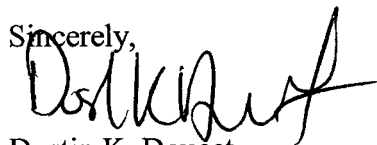
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP:js  
Enclosure

cc: Compliance File  
Well File  
Jim Davis, SITLA

## Attachment A

|    | Well Name                | API        | Lease Type | Years Inactive    |
|----|--------------------------|------------|------------|-------------------|
| 1  | DWR 12-23-13-22          | 4304733345 | FEE        | 7 YEARS 6 MONTHS  |
| 2  | DWR 12-23-34-16          | 4304733346 | FEE        | 7 YEARS 3 MONTHS  |
| 3  | DWR 12-23-41-21          | 4304733480 | FEE        | 8 YEARS 1 MONTH   |
| 4  | DWR 12-23-13-28          | 4304733481 | FEE        | 7 YEARS 8 MONTHS  |
| 5  | DWR 12-23-24-16          | 4304733482 | FEE        | 8 YEARS 1 MONTH   |
| 6  | DWR 12-23-24-28          | 4304733483 | FEE        | 7 YEARS 8 MONTHS  |
| 7  | DWR 12-23-31-21          | 4304733484 | FEE        | 8 YEARS 2 MONTHS  |
| 8  | DWR 12-23-42-29          | 4304733487 | FEE        | 7 YEARS 11 MONTHS |
| 9  | DWR 12-23-44-16          | 4304733489 | FEE        | 7 YEARS 8 MONTHS  |
| 10 | QUEST 11-25-13-21        | 4304733935 | FEE        | 4 YEARS 6 MONTHS  |
| 11 | QUEST 11-25-24-10        | 4304734118 | FEE        | 7 YEARS 0 MONTHS  |
| 12 | QUEST 11-25-31-28        | 4304735310 | FEE        | 4 YEARS 4 MONTHS  |
| 13 | QUEST 11-25-34-21        | 4304735297 | FEE        | 4 YEARS 4 MONTHS  |
| 14 | QUEST 11-25-11-27        | 4304735298 | FEE        | 4 YEARS 5 MONTHS  |
| 15 | QUEST 11-25-14-22        | 4304735299 | FEE        | 2 YEARS 9 MONTHS  |
| 16 | HOSS 9-25-34-20          | 4304734756 | ML-45558   | 2 YEARS 7 MONTHS  |
| 17 | BONANZA 9-24-22-36       | 4304735860 | ML-46527   | 2 YEARS 6 MONTHS  |
| 18 | BONANZA 9-24-11-36       | 4304735861 | ML-46527   | 1 YEAR 5 MONTHS   |
| 19 | BONANZA 9-25-13-20       | 4304735929 | ML-45558   | 2 YEARS 11 MONTHS |
| 20 | RAINBOW 11-24-31-16      | 4304736184 | ML-47080   | 1 YEAR 1 MONTH    |
| 21 | SOUTHAM CYN 10-25-21-32  | 4304736421 | ML 47065   | 1 YEAR 10 MONTHS  |
| 22 | AGENCY DRAW 12-21-31-36  | 4304736424 | ML 47086   | 2 YEARS 1 MONTH   |
| 23 | BONANZA 9-24-32-22       | 4304736753 | FEE        | 2 YEARS 6 MONTHS  |
| 24 | ARCHY BENCH 12-23-22-16  | 4304736800 | ML-48957   | 2 YEARS 0 MONTHS  |
| 25 | ARCHY BENCH 11-24-24-32  | 4304736819 | ML-49762   | 1 YEAR 4 MONTHS   |
| 26 | ASPHALT WASH 11-24-42-16 | 4304736875 | ML47080    | 2 YEARS 2 MONTHS  |
| 27 | SOUTHAM CYN 9-24-23-36   | 4304736880 | FEE        | 1 YEARS 1 MONTH   |
| 28 | SOUTHAM CYN 10-25-11-6   | 4304736933 | FEE        | 1 YEAR 3 MONTHS   |
| 29 | BUCK CYN 12-21-43-16     | 4304737091 | ML-47085   | 2 YEARS 9 MONTHS  |

CONFIDENTIAL

FORM 9

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>FEE |
| 2. NAME OF OPERATOR:<br>Enduring Resources, LLC   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A   |
| 3. ADDRESS OF OPERATOR:<br>475 17th Street, Suite 1500 CITY Denver STATE Co ZIP 80202                         |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1,987' FEL - 515' FEL S.L.B. & M.                                 |  | 8. WELL NAME and NUMBER:<br>Quest 11-25-34-21  |
| 5. PHONE NUMBER:<br>(303) 350-5114  |  | 9. API NUMBER:<br>4304735297                   |
| 6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E S   |  | 10. FIELD AND POOL, OR WILDCAT:<br>Kicker      |
| 7. COUNTY: Uintah   |  | 8. STATE: UTAH                                 |

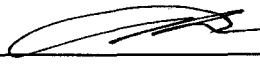
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |  |
|--|---|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was drilled but never completed. It has 4-1/2" 10.5# & 11.6 # J-55 production casing set at 2575' with cement circulated to surface. Enduring is requesting a 30 day extension to finish evaluating this well for a completion attempt.

COPY SENT TO OPERATOR

Date: 1-28-2009Initials: KS

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>   | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE  | DATE <u>8/29/2008</u>                        |

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 11/27/09  
BY: [Signature] (See Instructions on Reverse Side)

(5/2000)

RECEIVED  
SEP 04 2008  
DIV. OF OIL, GAS & MINING



QUEST 11-25-34-21: 8/27/2008 (KB-Grd: 12.0ft)

ftKB (MD) Schematic - Actual

|                   |    |           |      |            |      |               |      |             |           |            |  |
|-------------------|----|-----------|------|------------|------|---------------|------|-------------|-----------|------------|--|
| WellName          |    |           |      |            |      |               |      |             |           | WellUserID |  |
| QUEST 11-25-34-21 |    |           |      |            |      |               |      |             |           | UT0213.01  |  |
| APICode           |    |           |      |            |      | County        |      |             |           |            |  |
| 430473529700      |    |           |      |            |      | UINTAH, UT    |      |             |           |            |  |
| Sec               | Tw | Rge       | Qtr1 | Qtr2       | Qtr3 | XLoc          | YLoc | Latitude    | Longitude |            |  |
|                   |    |           |      |            |      |               |      |             |           |            |  |
| Feet From         |    |           | Line |            |      | Feet From     |      |             | Line      |            |  |
| Engineer          |    |           |      | Technician |      |               |      | Pumper      |           |            |  |
|                   |    |           |      |            |      |               |      |             |           |            |  |
| SpudDate          |    | Comp Date |      | KB Height  |      | TD Drill Dept |      | TD Log Dept |           | TVD        |  |
| 3/19/2004         |    |           |      | 12         |      | 2575          |      | 0           |           | 0          |  |

## Casing

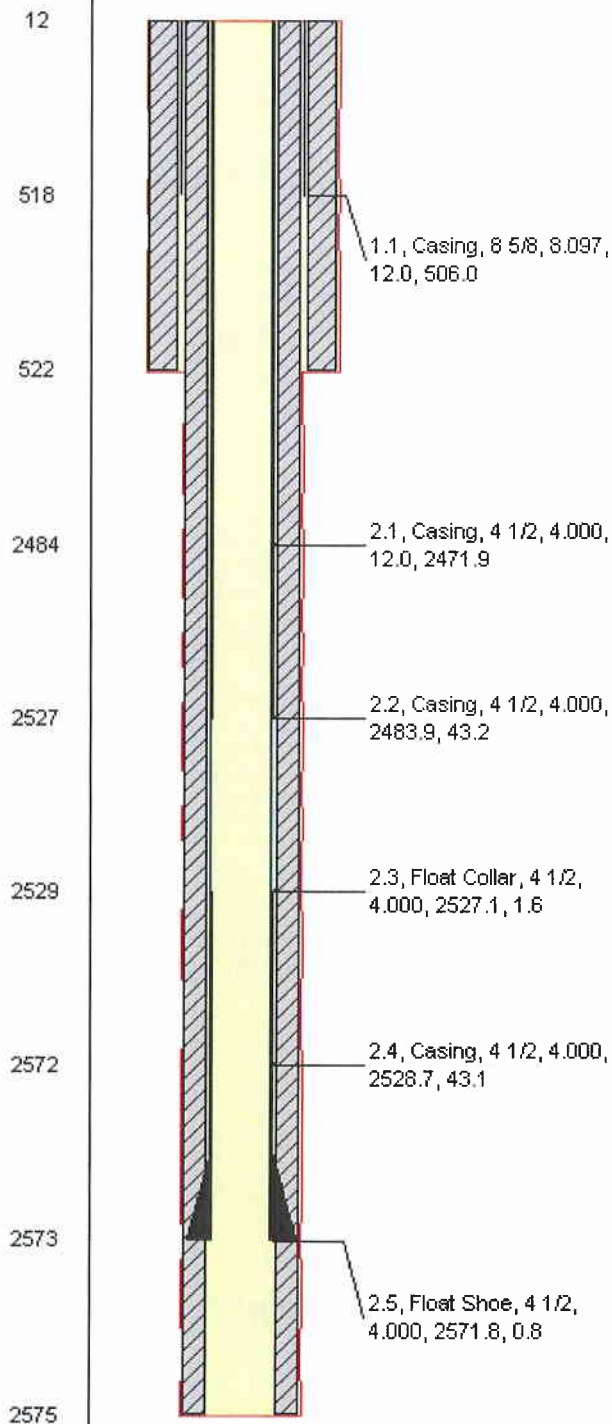
| Date In   | Casing Type  | Hole Dia | Size  | Wt    | Grade | Depth   | Jts   | Ft      |
|-----------|--------------|----------|-------|-------|-------|---------|-------|---------|
| 3/21/2004 | 3. Surface   | 12.750   | 8.625 | 24.00 | J-55  | 518.00  | 12.00 | 0.00    |
| 3/25/2004 | . Production | 7.875    | 4.500 | 11.60 | J-55  | 2572.60 | 51.00 | 2558.20 |

## Tubing

## Sucker Rods

## Formations

## Perforations



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Enduring Resources, LLC

3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE Co ZIP 80202 PHONE NUMBER: (303) 350-5114

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,987' FEL - 515' FEL S.L.B.& M.

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CA AGREEMENT NAME:  
N/A

8. WELL NAME and NUMBER:  
Quest 11-25-34-21

9. API NUMBER:  
4304735297

10. FIELD AND POOL, OR WILDCAT:  
Kicker

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____              | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION        |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL             |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                  |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                        |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                        |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>12/2/2008 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                       |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                       |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Well Status Report |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Shut-in.

This well was drilled but never completed. It has 4-1/2" 10.5# & 11.6 # J-55 production casing set at 2575' with cement circulated to surface.

Currently making a completion attempt on the Quest 11-25-31-28. If this completion is successful, will make a similar completion attempt on this well.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE

DATE 12/2/2008

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DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>FEE |
| 2. NAME OF OPERATOR:<br>Enduring Resources, LLC   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A   |
| 3. ADDRESS OF OPERATOR:<br>475 17th Street, Suite 1500 CITY Denver STATE Co ZIP 80202                         |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1,987' FEL - 515' FEL S S.L.B.& M.                                |  | 8. WELL NAME and NUMBER:<br>Quest 11-25-34-21  |
| 5. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E S   |  | 9. API NUMBER:<br>4304735297                   |
| COUNTY: Uintah  |  | 10. FIELD AND POOL, OR WILDCAT:<br>Kicker      |
| STATE: UTAH   |  |  |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |  |
|--|---|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____             | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>1/2/2009 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Shut-in.

Waiting completion attempt on the Quest 11-25-31-28 results.

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>   | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE  | DATE <u>1/2/2009</u>                         |

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JAN 05 2009

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____     |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>FEE</b> |
| 2. NAME OF OPERATOR:<br><b>Enduring Resources, LLC</b>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>N/A</b>   |
| 3. ADDRESS OF OPERATOR:<br><b>475 17th Street, Suite 1500</b> CITY <b>Denver</b> STATE <b>Co</b> ZIP <b>80202</b> |  | 7. UNIT or CA AGREEMENT NAME:<br><b>N/A</b>           |
| PHONE NUMBER:<br><b>(303) 350-5114</b>  |  | 8. WELL NAME and NUMBER:<br><b>Quest 11-25-34-21</b>  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>1,987' FEL - 515' FEL</b> S.L.B. & M. _____                        |  | 9. API NUMBER:<br><b>4304735297</b>                   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 21 11S 25E S</b>   |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Kicker</b>      |
| COUNTY: <b>Uintah</b>   |  |   |
| STATE: <b>UTAH</b>  |  |   |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |   |
|--|---|---|---|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____<br><br><input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br><b>1/30/2009</b> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                      |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                           |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                                |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                      |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                      |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                     |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                     |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u><b>Well Status Report</b></u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Shut-in.

Waiting completion attempt on the Quest 11-25-31-28 results.

|  |   |
|--|---|
| NAME (PLEASE PRINT) <u><b>Alvin R. (Al) Arlian</b></u>   | TITLE <u><b>Landman - Regulatory Specialist</b></u> |
| SIGNATURE <u></u> | DATE <u><b>1/30/2009</b></u>                        |

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**FEB 03 2009**

**DIV. OF OIL, GAS & MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |  |
|--|--|---|--|
| 1. TYPE OF WELL  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER: |  |
| OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | FEE                                     |  |
| 2. NAME OF OPERATOR:   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |  |
| Enduring Resources, LLC  |  | N/A                                     |  |
| 3. ADDRESS OF OPERATOR:  |  | 7. UNIT or CA AGREEMENT NAME:           |  |
| 475 17th Street, Suite 1500 CITY Denver STATE Co ZIP 80202                                 |  | N/A                                     |  |
| 4. LOCATION OF WELL  |  | 8. WELL NAME and NUMBER:                |  |
| FOOTAGES AT SURFACE: 1,987' FEL - 515' FEL S.L.B. & M.                                     |  | Quest 11-25-34-21                       |  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E S                             |  | 9. API NUMBER:                          |  |
|  |  | 4304735297                              |  |
|  |  | 10. FIELD AND POOL, OR WILDCAT:         |  |
|  |  | Kicker                                  |  |
|  |  | COUNTY: Uintah                          |  |
|  |  | STATE: UTAH                             |  |


### CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><br>               | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br>2/28/2009 | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |
|   |   |   |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Shut-in.

Waiting completion attempt on the Quest 11-25-31-28 results.

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>   | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE  | DATE <u>3/3/2009</u>                         |

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MAR 09 2009

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>FEE |
| 2. NAME OF OPERATOR:<br>Enduring Resources, LLC   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A   |
| 3. ADDRESS OF OPERATOR:<br>475 17th Street, Suite 1500 CITY Denver STATE Co ZIP 80202                         |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1,987' FEL - 515' FEL S.L.B.& M.                                  |  | 8. WELL NAME and NUMBER:<br>Quest 11-25-34-21  |
| 5. PHONE NUMBER:<br>(303) 350-5114  |  | 9. API NUMBER:<br>4304735297                   |
| 6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E S   |  | 10. FIELD AND POOL, OR WILDCAT:<br>Kicker      |
| 7. COUNTY: Uintah   |  | 8. STATE: UTAH                                 |

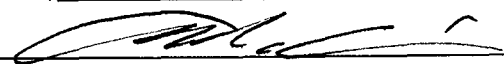
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |  |
|--|---|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____             | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>4/1/2009 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**MONTHLY WELL STATUS REPORT:**

This well shall continue to be shut-in for the month of April, 2009.

1. Enduring is preparing an "Action Plan" for this and other shut-in wells.
2. By May 1, 2009, the Action Plan is to be submitted for the approval of the DOG&M.

|  |  |
|--|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>  | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE <u></u> | DATE <u>3/30/2009</u>                        |

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**APR 02 2009**

**DIV. OF OIL, GAS & MINING**

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>FEE |
| 2. NAME OF OPERATOR:<br>Enduring Resources, LLC   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A   |
| 3. ADDRESS OF OPERATOR:<br>475 17th Street, Suite 1500 CITY Denver STATE Co ZIP 80202                         |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1,987' FEL - 515' FEL S.L.B.& M.                                  |  | 8. WELL NAME and NUMBER:<br>Quest 11-25-34-21  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 11S 25E S  |  | 9. API NUMBER:<br>4304735297                   |
| COUNTY: Uintah  |  | 10. FIELD AND POOL, OR WILDCAT:<br>Kicker      |
| STATE: UTAH   |  |  |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |  |
|--|---|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____             | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>5/1/2009 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**MONTHLY WELL STATUS REPORT:**

1. THIS WELL IS CURRENTLY SHUT-IN, AND
2. IS SUBJECT TO AN ACTION PLAN SUBMITTED, ON OR BEFORE MAY 1, 2009 TO THE DOG&M.

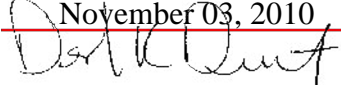
|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>   | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE  | DATE <u>4/30/2009</u>                        |

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**RECEIVED**  
**MAY 04 2009**  
**DIV. OF OIL, GAS & MINING**

|   |  |   |
|---|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |  | <b>FORM 9</b>   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.                              |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>FEE |
| <b>1. TYPE OF WELL</b><br>Gas Well  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>          |
| <b>2. NAME OF OPERATOR:</b><br>Enduring Resources, LLC  |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                  |
| <b>3. ADDRESS OF OPERATOR:</b><br>475 17th Street, Suite 1500 , Denver, CO, 80202   |  | <b>8. WELL NAME and NUMBER:</b><br>QUEST 11-25-34-21  |
| <b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b><br>0515 FSL 1987 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWSE Section: 21 Township: 11.0S Range: 25.0E Meridian: S   |  | <b>9. API NUMBER:</b><br>43047352970000               |
| <b>PHONE NUMBER:</b><br>303 350-5114 Ext  |  | <b>9. FIELD and POOL or WILDCAT:</b><br>KICKER        |
| <b>COUNTY:</b><br>UTAH  |  | <b>STATE:</b><br>UTAH                                 |
| <b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>  |  |   |
| <b>TYPE OF SUBMISSION</b>   | <b>TYPE OF ACTION</b>  |   |
| <input type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:   | <input type="checkbox"/> <b>ACIDIZE</b>                        |   |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:   | <input type="checkbox"/> <b>ALTER CASING</b>                   |   |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:  | <input type="checkbox"/> <b>CASING REPAIR</b>                  |   |
| <input checked="" type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:<br>5/29/2009   | <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>       |   |
|   | <input type="checkbox"/> <b>CHANGE TUBING</b>                  |   |
|   | <input type="checkbox"/> <b>CHANGE WELL STATUS</b>             |   |
|   | <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b> |   |
|   | <input type="checkbox"/> <b>DEEPEN</b>                         |   |
|   | <input type="checkbox"/> <b>FRACTURE TREAT</b>                 |   |
|   | <input type="checkbox"/> <b>OPERATOR CHANGE</b>                |   |
|   | <input type="checkbox"/> <b>PLUG AND ABANDON</b>               |   |
|   | <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>     |   |
|   | <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>       |   |
|   | <input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  |   |
|   | <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>       |   |
|   | <input type="checkbox"/> <b>TUBING REPAIR</b>                  |   |
|   | <input type="checkbox"/> <b>VENT OR FLARE</b>                  |   |
|   | <input type="checkbox"/> <b>WATER SHUTOFF</b>                  |   |
|   | <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>         |   |
|   | <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>     |   |
|   | <input type="checkbox"/> <b>OTHER</b>                          |   |
|   | OTHER:   |   |
| <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b><br>5-29-2009 Monthly Status Report Pursuant to an Action Plan submitted to DOG&M May-2009, this well shall continue to be shut-in while six other wells are being plugged commencing June-2009. |  |   |
| <b>Accepted by the</b><br><b>Utah Division of</b><br><b>Oil, Gas and Mining</b><br><b>FOR RECORD ONLY</b><br>June 01, 2009  |  |   |
| <b>NAME (PLEASE PRINT)</b><br>Alvin Arlian  | <b>PHONE NUMBER</b><br>303 350-5114                            | <b>TITLE</b><br>Landman-Regulatory                    |
| <b>SIGNATURE</b><br>N/A   | <b>DATE</b><br>6/1/2009  |   |

|  |  |   |
|--|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.   |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>FEE |
|  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>          |
|  |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                  |
| <b>1. TYPE OF WELL</b><br>Gas Well   |  | <b>8. WELL NAME and NUMBER:</b><br>QUEST 11-25-34-21  |
| <b>2. NAME OF OPERATOR:</b><br>Enduring Resources, LLC   |  | <b>9. API NUMBER:</b><br>43047352970000               |
| <b>3. ADDRESS OF OPERATOR:</b><br>475 17th Street, Suite 1500 , Denver, CO, 80202  |  | <b>9. FIELD and POOL or WILDCAT:</b><br>KICKER        |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0515 FSL 1987 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWSE Section: 21 Township: 11.0S Range: 25.0E Meridian: S  |  | <b>COUNTY:</b><br>UTAH                                |
|  |  | <b>STATE:</b><br>UTAH                                 |
| <b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>   |  |   |
| <b>TYPE OF SUBMISSION</b><br><br><input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>6/30/2009<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input type="checkbox"/> DRILLING REPORT<br>Report Date: | <b>TYPE OF ACTION</b><br><br><div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE<br/> <input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/> <input type="checkbox"/> CHANGE WELL STATUS<br/> <input type="checkbox"/> DEEPEN<br/> <input type="checkbox"/> OPERATOR CHANGE<br/> <input type="checkbox"/> PRODUCTION START OR RESUME<br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/> <input type="checkbox"/> TUBING REPAIR<br/> <input type="checkbox"/> WATER SHUTOFF<br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING<br/> <input type="checkbox"/> CHANGE TUBING<br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/> <input type="checkbox"/> FRACTURE TREAT<br/> <input type="checkbox"/> PLUG AND ABANDON<br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/> <input type="checkbox"/> VENT OR FLARE<br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/> <input checked="" type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR<br/> <input type="checkbox"/> CHANGE WELL NAME<br/> <input type="checkbox"/> CONVERT WELL TYPE<br/> <input type="checkbox"/> NEW CONSTRUCTION<br/> <input type="checkbox"/> PLUG BACK<br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/> <input type="checkbox"/> TEMPORARY ABANDON<br/> <input type="checkbox"/> WATER DISPOSAL<br/> <input type="checkbox"/> APD EXTENSION         </div> </div> <div style="margin-top: 5px;"> <b>OTHER:</b> Monthly Status Report         </div> |   |
| <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b><br>6-30-2009 Pursuant to an Action Plan submitted to and approved by the DOG&M in May-2009, this well shall continue to be shut-in while six other wells are being plugged commencing June-2009.                   |  |   |
| <b>Accepted by the</b><br><b>Utah Division of</b><br><b>Oil, Gas and Mining</b><br><b>FOR RECORD ONLY</b><br>June 30, 2009   |  |   |
| <b>NAME (PLEASE PRINT)</b><br>Alvin Arlian   |  | <b>PHONE NUMBER</b><br>303 350-5114                   |
| <b>SIGNATURE</b><br>N/A  |  | <b>TITLE</b><br>Landman-Regulatory                    |
|  |  | <b>DATE</b><br>6/30/2009                              |

|   |   |   |   |  |   |
|---|---|---|---|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |   | <b>FORM 9</b>   |   |  |   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  |   | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>FEE   |   |  |   |
| <b>1. TYPE OF WELL</b><br>Gas Well  |   | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  |   |  |   |
| <b>2. NAME OF OPERATOR:</b><br>Enduring Resources, LLC  |   | <b>7. UNIT or CA AGREEMENT NAME:</b>  |   |  |   |
| <b>3. ADDRESS OF OPERATOR:</b><br>475 17th Street, Suite 1500 , Denver, CO, 80202   |   | <b>8. WELL NAME and NUMBER:</b><br>QUEST 11-25-34-21  |   |  |   |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0515 FSL 1987 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWSE Section: 21 Township: 11.0S Range: 25.0E Meridian: S   |   | <b>9. API NUMBER:</b><br>43047352970000   |   |  |   |
| <b>PHONE NUMBER:</b><br>303 350-5114 Ext  |   | <b>9. FIELD and POOL or WILDCAT:</b><br>KICKER  |   |  |   |
| <b>COUNTY:</b><br>UINTAH  |   | <b>STATE:</b><br>UTAH   |   |  |   |
| <b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>  |   |   |   |  |   |
| <b>TYPE OF SUBMISSION</b>   | <b>TYPE OF ACTION</b>   |   |   |  |   |
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>11/10/2010<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:  | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE<br/> <input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/> <input type="checkbox"/> CHANGE WELL STATUS<br/> <input type="checkbox"/> DEEPEN<br/> <input type="checkbox"/> OPERATOR CHANGE<br/> <input type="checkbox"/> PRODUCTION START OR RESUME<br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/> <input type="checkbox"/> TUBING REPAIR<br/> <input type="checkbox"/> WATER SHUTOFF<br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING<br/> <input type="checkbox"/> CHANGE TUBING<br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/> <input type="checkbox"/> FRACTURE TREAT<br/> <input checked="" type="checkbox"/> PLUG AND ABANDON<br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/> <input type="checkbox"/> VENT OR FLARE<br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/> <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR<br/> <input type="checkbox"/> CHANGE WELL NAME<br/> <input type="checkbox"/> CONVERT WELL TYPE<br/> <input type="checkbox"/> NEW CONSTRUCTION<br/> <input type="checkbox"/> PLUG BACK<br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/> <input type="checkbox"/> TEMPORARY ABANDON<br/> <input type="checkbox"/> WATER DISPOSAL<br/> <input type="checkbox"/> APD EXTENSION<br/>           OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> |   | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input checked="" type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text"/> |
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| <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b><br>Proposed plugging procedure attached.  |   |   |   |  |   |
| <b>Approved by the<br/>Utah Division of<br/>Oil, Gas and Mining</b><br><br><b>Date:</b> <u>November 03, 2010</u><br><b>By:</b> <u></u>   |   |   |   |  |   |
| <b>NAME (PLEASE PRINT)</b><br>Alvin Arlian  |   | <b>PHONE NUMBER</b><br>303 350-5114   |   |  |   |
| <b>SIGNATURE</b><br>N/A   |   | <b>TITLE</b><br>Landman-Regulatory  |   |  |   |
| <b>DATE</b><br>10/14/2010   |   |   |   |  |   |



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources  
Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43047352970000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations.  
Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #1 : A 100' plug ( $\pm 8$  sx) shall be balanced from  $\pm 1600'$  to  $1500'$ . This will isolate the gas shows in the Wasatch from water wells in the area.**
- 3. Add Plug #2 : A 100' plug ( $\pm 8$  sx) shall be balanced from  $\pm 550'$  to  $450'$ . This will isolate the surface casing shoe as required by R649-3-24-3.6.**
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** November 03, 2010  
**By:** Dustin Doucet

API Well No: 43-047-35297-00-00 Permit No:

Well Name/No: QUEST 11-25-34-21

Company Name: ENDURING RESOURCES, LLC

Location: Sec: 21 T: 11S R: 25E Spot: SWSE

Coordinates: X: 660837 Y: 4411693

Field Name: KICKER

County Name: Uintah

## String Information

| String | Bottom<br>(ft sub) | Diameter<br>(inches) | Weight<br>(lb/ft) | Length<br>(ft) |
|--------|--------------------|----------------------|-------------------|----------------|
| HOL1   | 522                | 12.25                |                   |                |
| SURF   | 522                | 8.625                | 24                |                |
| HOL2   | 2575               | 7.875                |                   |                |
| PROD   | 2575               | 4.5                  | 11.6              |                |

Capacity  
(ft)

11.459

0' GRRV  
100'  
Plug #3  
100' = 85x

Cement from 522 ft. to surface

Surface: 8.625 in. @ 522 ft.

450'  
Hole: 12.25 in. @ 522 ft.

550' \* Add Plug #2

100' = 85x reqd. from 550' to 450'

## Cement Information

| String | BOC<br>(ft sub) | TOC<br>(ft sub) | Class | Sacks |
|--------|-----------------|-----------------|-------|-------|
| PROD   | 2575            | 0               | LT    | 90    |
| PROD   | 2575            | 0               | 50    | 300   |
| SURF   | 522             | 0               | PA    | 290   |

## Perforation Information

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: November 03, 2010

By:

1544' WSTC  
1500' \* Add Plug #1  
1600' 100' / (1.15)(11.459) = 85x req. from 1600' to 1500'

## Formation Information

| Formation | Depth |
|-----------|-------|
| GRRV      | 0     |
| WSTC      | 1544  |
| OHCRC     | 2406  |

Cus Shows

No report of perfs.

Cement from 2575 ft. to surface

Production: 4.5 in. @ 2575 ft.

Hole: 7.875 in. @ 2575 ft.

2406' - OHCRC

TD:

TVD:

PBTD:

**Quest #11-25-34-21**

**Proposed P&A Procedure**

8 5/8" @ 517' TOC at Surface

4 1/2" @ 2,573' TOC to surface

Open Perfs: None

PBTD @ 2,535'

RIH to 100'

Circulate cement to surface, POH

Cut off wellhead

Top off cement in long string and annulus with 1" tubing if necessary on

Weld Plate

RDMO

|   |   |   |   |  |   |
|---|---|---|---|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |   | <b>FORM 9</b>   |   |  |   |
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| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0515 FSL 1987 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWSE Section: 21 Township: 11.0S Range: 25.0E Meridian: S   |   | <b>9. API NUMBER:</b><br>43047352970000   |   |  |   |
| <b>PHONE NUMBER:</b><br>303 350-5114 Ext  |   | <b>9. FIELD and POOL or WILDCAT:</b><br>KICKER  |   |  |   |
| <b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>  |   | <b>COUNTY:</b><br>UINTAH  |   |  |   |
| <b>STATE:</b><br>UTAH   |   |   |   |  |   |
| <b>TYPE OF SUBMISSION</b><br><br><input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>11/18/2010<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input type="checkbox"/> DRILLING REPORT<br>Report Date:   | <b>TYPE OF ACTION</b><br><br><table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE<br/><br/> <input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/><br/> <input type="checkbox"/> CHANGE WELL STATUS<br/><br/> <input type="checkbox"/> DEEPEN<br/><br/> <input type="checkbox"/> OPERATOR CHANGE<br/><br/> <input type="checkbox"/> PRODUCTION START OR RESUME<br/><br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/><br/> <input type="checkbox"/> TUBING REPAIR<br/><br/> <input type="checkbox"/> WATER SHUTOFF<br/><br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING<br/><br/> <input type="checkbox"/> CHANGE TUBING<br/><br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/><br/> <input type="checkbox"/> FRACTURE TREAT<br/><br/> <input checked="" type="checkbox"/> PLUG AND ABANDON<br/><br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/><br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/><br/> <input type="checkbox"/> VENT OR FLARE<br/><br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/><br/> <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR<br/><br/> <input type="checkbox"/> CHANGE WELL NAME<br/><br/> <input type="checkbox"/> CONVERT WELL TYPE<br/><br/> <input type="checkbox"/> NEW CONSTRUCTION<br/><br/> <input type="checkbox"/> PLUG BACK<br/><br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/><br/> <input type="checkbox"/> TEMPORARY ABANDON<br/><br/> <input type="checkbox"/> WATER DISPOSAL<br/><br/> <input type="checkbox"/> APD EXTENSION<br/><br/>         OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> |   | <input type="checkbox"/> ACIDIZE<br><br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><br><input type="checkbox"/> CHANGE WELL STATUS<br><br><input type="checkbox"/> DEEPEN<br><br><input type="checkbox"/> OPERATOR CHANGE<br><br><input type="checkbox"/> PRODUCTION START OR RESUME<br><br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><br><input type="checkbox"/> TUBING REPAIR<br><br><input type="checkbox"/> WATER SHUTOFF<br><br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><br><input type="checkbox"/> CHANGE TUBING<br><br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><br><input type="checkbox"/> FRACTURE TREAT<br><br><input checked="" type="checkbox"/> PLUG AND ABANDON<br><br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><br><input type="checkbox"/> VENT OR FLARE<br><br><input type="checkbox"/> SI TA STATUS EXTENSION<br><br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><br><input type="checkbox"/> CHANGE WELL NAME<br><br><input type="checkbox"/> CONVERT WELL TYPE<br><br><input type="checkbox"/> NEW CONSTRUCTION<br><br><input type="checkbox"/> PLUG BACK<br><br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><br><input type="checkbox"/> TEMPORARY ABANDON<br><br><input type="checkbox"/> WATER DISPOSAL<br><br><input type="checkbox"/> APD EXTENSION<br><br>OTHER: <input style="width: 100px;" type="text"/> |
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| <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b><br>Plugging subsequent Report Attached. Location Restoration and seeding will be done as requested by the DOG&M and the Fee surface owner.  |   |   |   |  |   |
| <b>Accepted by the<br/>Utah Division of<br/>Oil, Gas and Mining<br/>FOR RECORD ONLY</b><br>11/23/2010   |   |   |   |  |   |
| <b>NAME (PLEASE PRINT)</b><br>Alvin Arlian  |   | <b>PHONE NUMBER</b><br>303 350-5114   |   |  |   |
| <b>SIGNATURE</b><br>N/A   |   | <b>TITLE</b><br>Landman-Regulatory  |   |  |   |
| <b>DATE</b><br>11/23/2010   |   |   |   |  |   |

Quest 11-25-34-21

### Plugging Report Summary

11-18-2010 MIRU Western Wellsite Well Service. Pre-job safety meeting. NDWH, NU BOPE. TIH w/ 51 jts 2 3/8 tbg off trailer and tag up at 1623'. Load hole w/15 BFW with corrosion inhibitor. Pressure test csg to 600 psi. Mix and pump 10 sacks Class G cement balanced plug. POOH LD 33 jts tbg to 569'. As per DOGM mix and pump 50 sacks Class G cement from 569' to surface. TOOH LD remainder of tbg. ND BOPE. Dig out and cut off wellhead. Top off both strings with 5 sacks Class G cement. Weld on information plate on csg stub. Backfill hole. SDFN. All work witnessed by Richard Powell DOGM.  
Prep to rig down, released rig.

| STATE OF UTAH<br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |   | FORM 9   |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
|--|---|--|--|----------------|--|--|--|---|--|--|---|--|--|--|---|--|--|--|--|--|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.   |   | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>FEE  |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
|  |   | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>   |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
| <b>1. TYPE OF WELL</b><br>Gas Well   |   | <b>8. WELL NAME and NUMBER:</b><br>QUEST 11-25-34-21   |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
| <b>2. NAME OF OPERATOR:</b><br>Enduring Resources, LLC   |   | <b>9. API NUMBER:</b><br>43047352970000  |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
| <b>3. ADDRESS OF OPERATOR:</b><br>475 17th Street, Suite 1500, Denver, CO, 80202   |   | <b>9. FIELD and POOL or WILDCAT:</b><br>KICKER   |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0515 FSL 1987 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWSE Section: 21 Township: 11.0S Range: 25.0E Meridian: S  |   | <b>COUNTY:</b><br>UINTAH   |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
|  |   | <b>STATE:</b><br>UTAH  |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
| <b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">TYPE OF SUBMISSION</th> <th colspan="3">TYPE OF ACTION</th> </tr> </thead> <tbody> <tr> <td> <input type="checkbox"/> NOTICE OF INTENT<br/>Approximate date work will start: </td> <td> <input type="checkbox"/> ACIDIZE<br/><br/> <input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/><br/> <input type="checkbox"/> CHANGE WELL STATUS<br/><br/> <input type="checkbox"/> DEEPEN<br/><br/> <input type="checkbox"/> OPERATOR CHANGE<br/><br/> <input type="checkbox"/> PRODUCTION START OR RESUME<br/><br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/><br/> <input type="checkbox"/> TUBING REPAIR<br/><br/> <input type="checkbox"/> WATER SHUTOFF<br/><br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td> <input type="checkbox"/> ALTER CASING<br/><br/> <input type="checkbox"/> CHANGE TUBING<br/><br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/><br/> <input type="checkbox"/> FRACTURE TREAT<br/><br/> <input checked="" type="checkbox"/> PLUG AND ABANDON<br/><br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/><br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/><br/> <input type="checkbox"/> VENT OR FLARE<br/><br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/><br/> <input type="checkbox"/> OTHER </td> <td> <input type="checkbox"/> CASING REPAIR<br/><br/> <input type="checkbox"/> CHANGE WELL NAME<br/><br/> <input type="checkbox"/> CONVERT WELL TYPE<br/><br/> <input type="checkbox"/> NEW CONSTRUCTION<br/><br/> <input type="checkbox"/> PLUG BACK<br/><br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/><br/> <input type="checkbox"/> TEMPORARY ABANDON<br/><br/> <input type="checkbox"/> WATER DISPOSAL<br/><br/> <input type="checkbox"/> APD EXTENSION<br/><br/>           OTHER: <input style="width: 50px;" type="text"/> </td> </tr> <tr> <td> <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br/>Date of Work Completion:<br/>11/18/2010 </td> <td colspan="3"></td> </tr> <tr> <td> <input type="checkbox"/> SPUD REPORT<br/>Date of Spud: </td> <td colspan="3"></td> </tr> <tr> <td> <input type="checkbox"/> DRILLING REPORT<br/>Report Date: </td> <td colspan="3"></td> </tr> </tbody> </table> |   |  | TYPE OF SUBMISSION   | TYPE OF ACTION |  |  | <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start: | <input type="checkbox"/> ACIDIZE<br><br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><br><input type="checkbox"/> CHANGE WELL STATUS<br><br><input type="checkbox"/> DEEPEN<br><br><input type="checkbox"/> OPERATOR CHANGE<br><br><input type="checkbox"/> PRODUCTION START OR RESUME<br><br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><br><input type="checkbox"/> TUBING REPAIR<br><br><input type="checkbox"/> WATER SHUTOFF<br><br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><br><input type="checkbox"/> CHANGE TUBING<br><br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><br><input type="checkbox"/> FRACTURE TREAT<br><br><input checked="" type="checkbox"/> PLUG AND ABANDON<br><br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><br><input type="checkbox"/> VENT OR FLARE<br><br><input type="checkbox"/> SI TA STATUS EXTENSION<br><br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><br><input type="checkbox"/> CHANGE WELL NAME<br><br><input type="checkbox"/> CONVERT WELL TYPE<br><br><input type="checkbox"/> NEW CONSTRUCTION<br><br><input type="checkbox"/> PLUG BACK<br><br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><br><input type="checkbox"/> TEMPORARY ABANDON<br><br><input type="checkbox"/> WATER DISPOSAL<br><br><input type="checkbox"/> APD EXTENSION<br><br>OTHER: <input style="width: 50px;" type="text"/> | <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>11/18/2010 |  |  |  | <input type="checkbox"/> SPUD REPORT<br>Date of Spud: |  |  |  | <input type="checkbox"/> DRILLING REPORT<br>Report Date: |  |  |  |
| TYPE OF SUBMISSION   | TYPE OF ACTION  |  |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
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| <input type="checkbox"/> DRILLING REPORT<br>Report Date:   |   |  |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
| <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.</b> Clearly show all pertinent details including dates, depths, volumes, etc.<br>Plugging subsequent Report Attached. Location Restoration and seeding will be done as requested by the DOG&M and the Fee surface owner.   |   |  |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
| <div style="font-size: 1.2em; font-family: cursive;">P &amp; A Summary Report on back.</div> <div style="margin-top: 20px;"> <b>RECEIVED</b><br/> <b>DEC 08 2010</b><br/> <b>DIV. OF OIL, GAS &amp; MINING</b> </div>  |   |  |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
| <b>NAME (PLEASE PRINT)</b><br>Alvin Arlian   |   | <b>PHONE NUMBER</b><br>303 350-5114  |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
| <b>SIGNATURE</b><br>N/A  |   | <b>TITLE</b><br>Landman-Regulatory   |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |
|  |   | <b>DATE</b><br>11/23/2010  |  |                |  |  |  |   |  |  |   |  |  |  |   |  |  |  |  |  |  |  |

Quest 11-25-34-21

Plugging Report Summary

11-18-2010 MIRU Western Wellsite Well Service. Pre-job safety meeting. NDWH, NU BOPE. TIH w/ 51 jts 2 3/8 tbg off trailer and tag up at 1623'. Load hole w/15 BFW with corrosion inhibitor. Pressure test csg to 600 psi. Mix and pump 10 sacks Class G cement balanced plug. POOH LD 33 jts tbg to 569'. As per DOGM mix and pump 50 sacks Class G cement from 569' to surface. TOOH LD remainder of tbg. ND BOPE. Dig out and cut off wellhead. Top off both strings with 5 sacks Class G cement. Weld on information plate on csg stub. Backfill hole. SDFN. All work witnessed by Richard Powell DOGM.  
Prep to rig down, released rig.

**RECEIVED** November 23, 2010

CONFIDENTIAL

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|   |                |   |           |  |  |   |                     |   |                                   |
|---|----------------|---|-----------|--|--|---|---------------------|---|-----------------------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____<br><br>b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>P &amp; A</b> |                |   |           |  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>FEE</b>   |                     |   |                                   |
| 2. NAME OF OPERATOR:<br><b>Enduring Resources, LLC</b><br><br>3. ADDRESS OF OPERATOR:<br><b>475-17th St., Suite 1500 CITY Denver STATE CO ZIP 80202</b><br><br>4. LOCATION OF WELL (FOOTAGES)<br>AT SURFACE: <b>1,987' FEL - 515' FEL S.L.B. &amp; M.</b><br><br>AT TOP PRODUCING INTERVAL REPORTED BELOW: <b>SAME</b><br><br>AT TOTAL DEPTH: <b>SAME</b>                 |                |   |           |  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br><br>7. UNIT or CA AGREEMENT NAME<br><br>8. WELL NAME and NUMBER:<br><b>Quest 11-25-34-21</b><br><br>9. API NUMBER:<br><b>4304734297 43-047-35277</b><br><br>10. FIELD AND POOL, OR WILDCAT<br><b>Kicker</b>   |                     |   |                                   |
|   |                |   |           |  |  | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br><b>SWNE 21 11S 25E S</b>  |                     |   |                                   |
|   |                |   |           |  |  | 12. COUNTY<br><b>Unintah</b>  |                     |   |                                   |
|   |                |   |           |  |  | 13. STATE<br><b>UTAH</b>  |                     |   |                                   |
| 14. DATE SPUDDED:<br><b>3/24/2004</b>   |                | 15. DATE T.D. REACHED:<br><b>3/24/2004</b>              |           | 16. DATE COMPLETED:<br><b>11/18/2010</b>             |  | ABANDONED <input checked="" type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>   |                     | 17. ELEVATIONS (DF, RKB, RT, GL):<br><b>5678' RKB</b> |                                   |
| 18. TOTAL DEPTH: MD <b>2,557</b><br>TVD <b>2,557</b>  |                | 19. PLUG BACK T.D.: MD <b>2,535</b><br>TVD <b>2,535</b> |           | 20. IF MULTIPLE COMPLETIONS, HOW MANY? *<br><b>0</b> |  | 21. DEPTH BRIDGE MD<br>PLUG SET: TVD  |                     |   |                                   |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)<br><br><b>COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY</b>   |                |   |           |  |  | 23.<br>WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)<br>WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)<br>DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy) |                     |   |                                   |
| 24. CASING AND LINER RECORD (Report all strings set in well)  |                |   |           |  |  |   |                     |   |                                   |
| HOLE SIZE   | SIZE/GRADE     | WEIGHT (#/ft.)  | TOP (MD)  | BOTTOM (MD)  | STAGE CEMENTER DEPTH   | CEMENT TYPE & NO. OF SACKS  | SLURRY VOLUME (BBL) | CEMENT TOP **   | AMOUNT PULLED                     |
| 12.25   | 8.63 J-55      | 24  | 0         | 522  |  | PA 290  |                     | 0   | 0                                 |
| 7.875   | 4.5 J-55       | 10.5  | 0         | 2,575  |  | 50/50 300   |                     | 0   | 0                                 |
|   |                |   |           |  |  | LT 90   |                     |   |                                   |
|   |                |   |           |  |  |   |                     |   |                                   |
|   |                |   |           |  |  |   |                     |   |                                   |
|   |                |   |           |  |  |   |                     |   |                                   |
| 25. TUBING RECORD   |                |   |           |  |  |   |                     |   |                                   |
| SIZE  | DEPTH SET (MD) | PACKER SET (MD)   | SIZE      | DEPTH SET (MD)                                       | PACKER SET (MD)  | SIZE  | DEPTH SET (MD)      | PACKER SET (MD)                                       |                                   |
|   |                |   |           |  |  |   |                     |   |                                   |
| 26. PRODUCING INTERVALS   |                |   |           |  | 27. PERFORATION RECORD   |   |                     |   |                                   |
| FORMATION NAME  | TOP (MD)       | BOTTOM (MD)   | TOP (TVD) | BOTTOM (TVD)   | INTERVAL (Top/Bot - MD)  | SIZE  | NO. HOLES           | PERFORATION STATUS                                    |                                   |
| (A)   |                |   |           |  |  |   |                     | Open <input type="checkbox"/>                         | Squeezed <input type="checkbox"/> |
| (B)   |                |   |           |  |  |   |                     | Open <input type="checkbox"/>                         | Squeezed <input type="checkbox"/> |
| (C)   |                |   |           |  |  |   |                     | Open <input type="checkbox"/>                         | Squeezed <input type="checkbox"/> |
| (D)   |                |   |           |  |  |   |                     | Open <input type="checkbox"/>                         | Squeezed <input type="checkbox"/> |
| 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.   |                |   |           |  |  |   |                     |   |                                   |
| DEPTH INTERVAL  |                | AMOUNT AND TYPE OF MATERIAL                             |           |  |  |   |                     |   |                                   |
|   |                |   |           |  |  |   |                     |   |                                   |
|   |                |   |           |  |  |   |                     |   |                                   |
| 29. ENCLOSED ATTACHMENTS:   |                |   |           |  |  |   |                     |   |                                   |
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS<br><input checked="" type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION   |                |   |           |  | <input type="checkbox"/> GEOLOGIC REPORT<br><input type="checkbox"/> CORE ANALYSIS |   |                     |   |                                   |
|   |                |   |           |  | <input type="checkbox"/> DST REPORT<br><input type="checkbox"/> OTHER: _____       |   |                     |   |                                   |
|   |                |   |           |  | <input type="checkbox"/> DIRECTIONAL SURVEY  |   |                     |   |                                   |
|   |                |   |           |  | 30. WELL STATUS:<br><b>P &amp; A</b>   |   |                     |   |                                   |

(5/2000)

(CONTINUED ON BACK)

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DEC 08 2010

DIV. OF OIL, GAS &amp; MINING

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

|                      |             |               |                          |            |               |                           |                  |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:              | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY              | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

## INTERVAL B (As shown in item #26)

|                      |             |               |                          |            |               |                           |                  |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:              | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY              | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

## INTERVAL C (As shown in item #26)

|                      |             |               |                          |            |               |                           |                  |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:              | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY              | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

## INTERVAL D (As shown in item #26)

|                      |             |               |                          |            |               |                           |                  |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:              | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY              | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

| Formation             | Top (MD)            | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------------------|---------------------|-------------|------------------------------|------|----------------------|
| GRRV<br>WSTC<br>OHCRK | 0<br>1,544<br>2,406 |             |                              |      |                      |

## 35. ADDITIONAL REMARKS (Include plugging procedure)

WELL WAS NEVER PERF'D OR PRODUCED.

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Alvin R. (Al) ArlianTITLE Regulatory SpecialistSIGNATURE DATE 12/2/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

|  |  |   |
|--|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>FEE |
| <b>1. TYPE OF WELL</b><br>Gas Well   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>          |
| <b>2. NAME OF OPERATOR:</b><br>Enduring Resources, LLC   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                  |
| <b>3. ADDRESS OF OPERATOR:</b><br>511-16th Street, Suite 700 , Denver, CO, 80202   |  | <b>8. WELL NAME and NUMBER:</b><br>QUEST 11-25-34-21  |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0515 FSL 1987 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWSE Section: 21 Township: 11.0S Range: 25.0E Meridian: S  |  | <b>9. API NUMBER:</b><br>43047352970000               |
| <b>9. FIELD and POOL or WILDCAT:</b><br>KICKER   |  | <b>COUNTY:</b><br>UINTAH                              |
| <b>STATE:</b><br>UTAH  |  |   |

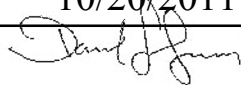
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |  |  |
|--|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:                 | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input checked="" type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px;"></span> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>10/8/2011 |   |  |  |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  |   |  |  |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:                                       |   |  |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Final Reclamation done per Landowner instruction. Reseeded the location with the following seed mix as per Gary Aho, Enefit: 24# Russian Wild Rye, 24# Crested Wheat Grass, 8.5 # Four Wing Salt Bush, 8# Lewis Blue Flax, 8# Indian Rice Grass, 8# Tall Wheat Grass. Lease road closed after reseeding as per Gary Aho, Enefit instructions. This is final reclamation report.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** 10/20/2011

**By:** 

|  |                                     |                                    |
|--|-------------------------------------|------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Alvin Arlian | <b>PHONE NUMBER</b><br>303 350-5114 | <b>TITLE</b><br>Landman-Regulatory |
| <b>SIGNATURE</b><br>N/A                    | <b>DATE</b><br>10/20/2011           |                                    |